


<div><div><div>noble energy</div></div><div>Daily Operations</div></div>				
Well Name: NORRIS D32-09				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
NORRIS D32-09	05-123-17399	PLUG AND ABANDON	12/4/2020	MIRU SPN RIG 725. IWP- TBG 1150 PSI, CSG 1150 PSI & SURFACE 0 PSI. (NOTE: PERFORMED A BH TEST 1150/1150/0 PSI, THERE WAS NO CHANGE IN THE TBG & CSG PRESSURE DURING THE TEST AND NO VENTING OR FLUID FOR THE SURFACE CSG). R/U RPS FLOWBACK SERVICES. FLARE OFF GAS. CONTROL WELL W/ FRESH WATER. R/D RPS FLOWBACK SERVICES. N/D WELL HEAD & N/U BOP'S. SWI. (NOTE: IT TOOK 4 HR'S TO BURN OFF THE GAS DUE TO 2 OF THE BURNERS WERE NOT WORKING ON THE INCINERATOR UNIT). SDFD, CREW TO THE YARD.
NORRIS D32-09	05-123-17399	PLUG AND ABANDON	12/5/2020	CREW TO LOCATION. WARMED EQUIP. HELD A SAFETY MEETING & REVIEWED JSA. IWP = 0#. UNSECURED WELL. POOH S/B TO DERRICK W/ 74 JTS OF 2 1/16" 3.25# TBG. CONTINUED TO POOH L/D ON SPN FLOAT #792 W/ 141 JTS OF 2 1/16" TBG & N/S/N. HSM W/ SPN WIRELINE. R/U W/L. P/U & RIH W/ 3 1/2" CIBP & SET @ 6762'. OOH W/ SETTING TOOL. (FL = 3500') P/U & RIH W/ DUMP BAILER & BAILED 2 SXS OF CEMENT ON TOP OF CIBP. TOC @ 6718'. OOH W/ BAILER.HOOKED UP CIRC EQUIP & LOADED HOLE W/ 32 BBLS OF FRESH H2O. PRESSURE TESTED CIBP, CEMENT & CSG TO 500# FOR 15 MINS. GOOD TEST NO PSI LOSS.RELEASED PSI. P/U & RIH W/ SECOND CIBP & SET @ 4089'. OOH W/ SETTING TOOL. P/U & RIH W/ DUMP BAILER & BAILED 2 SXS OF CEMENT ON TOP OF CIBP. TOC @ 4045'. OOH W/ BAILER. HSM. P/U & RIH W/ 6 SHOT SQZ GUN. SHOT HOLES @ 2500'. OOH W/ SPENT GUN. HOOKED UP CIRC EQUIP & ESTABLISHED AN INJECTION RATE OF 1.8 BPM @ 800#. P/U & RIH W/ SECOND 6 SHOT SQZ GUN. SHOT HOLES @ 2000'. OOH W/ SPENT GUN. P/U & RIH W/ 3 1/2" CICR & SET @ 2400'. OOH W/ SETTING TOOL. R/D W/L. HSM. P/U & RIH W/ STINGER & 75 JTS OF 2 1/16" TBG. TAGGED CICR @ 2400' W/ 10' OUT ON JT 75. POOH S/B TO DERRICK W/ 15 JTS OF TBG. EOT @ 1959', 41' ABOVE TOP PERFS. SECURED & LOTO W/H. DRAINED UP PUMP & LINES. CLEANED UP LOCATION. SDFD. CREW TO YARD.
NORRIS D32-09	05-123-17399	PLUG AND ABANDON	12/7/2020	CREW TO LOCATION : IWP- CSG 0 PSI & SURFACE 0 PSI. TIH W/ STINGER AND TBG. STING INTO CICR. R/U SPN CEMENT & PUMP TRUCKS. TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 170 SKS G NEAT CEMENT (34.8 BBLS 15.8 PPG). PUMP 150 SKS THROUGH THE CICR AND SPOTTED 20 SKS ON TOP. POOH & L/D TBG W/ STINGER. R/U SPN WIRELINE. RIH W/ JET CUTTER AND CUT CSG @ 894' KB. POOH W/ WIRELINE. R/D SPN WIRELINE. (NOTE: WE COULD NOT GET THE CSG TO COME FREE AFTER UN LANDING IT. CALLED INTO THE OFFICE AND THE NOBLE ENGINEER GOT THE APPROVAL TO CEMENT THE CSG IN PLACE). MIX AND PUMP 306 SKS G NEAT W/ 2% CC (62 BBLS 15.8 PPG). DISPLACE W/ 1 BFW AND SWI. R/D SPN CEMENT & PUMP TRUCKS. SDFD, CREW TO THE YARD.
NORRIS D32-09	05-123-17399	PLUG AND ABANDON	12/8/2020	CREW TO LOCATION : IWP- CSG 0 PSI & SURFACE 0 PSI. TIH W/ 13 JT'S AND TAG PLUG @ 300' KB. POOH & L/D TBG, N/D BOP'S & N/U WELL HEAD. SWI, R/D RIG AND MOVE OFF LOCATION.
NORRIS D32-09	05-123-17399	PLUG AND ABANDON	1/28/2021	NORRIS D32-9 - Cut & cap Production Casing Tag: 300' Surface Casing Tag: 34' 1 yard of cement added to production casing .10 yard of cement added to surface casing Cement at surface Cut depth: 5' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI
Page 1/1				
Report Printed: 2/27/2021				