

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/26/2021

Submitted Date:

02/26/2021

Document Number:

699802671**FIELD INSPECTION FORM**
 Loc ID 334094 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275952	WELL	SI	08/01/2019	GW	045-10406	TIPPING 34-5 (OD34)	SI
275954	WELL	SI	09/01/2019	GW	045-10404	TIPPING 27-14 (OD34)	SI
275955	WELL	SI	08/01/2019	GW	045-10403	TIPPING 34-3 (OD34)	SI
281995	WELL	SI	08/01/2019	GW	045-11608	TIPPING 34-4X (OD34)	SI

General Comment:**COGCC Inspection Report Summary**

On Friday 2/26/21 at approximately 12:30 hours, I, Inspector Corey De Paolo, Conducted, an on-site inspection at CAERUS PICEANCE LLC TIPPING-67S96W /34NWNW, Location #334094 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: Multiple places with flow line heating insulation open ended and not capped. See photo #3010 with a corrective action date of 3/26/21. Rutting present on location due to lack of stabilization. See photo #3011 and #3012. No form of tracking control at entrance to location. See photo #3013 with a corrective action date of 3/13/21. Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Wellhead signs located at separators and not wellheads.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Note there is no battery sign located at the battery. The previous information was posted on the tanks and does not meet the new battery sign requirements of Rule 605e.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:			
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked	# 2		corrective date
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	Gas injection meters		
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	No tools wells on free flow		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Multiple places with flow line heating insulation open ended and not capped. See photo #3010. Location is located in a high priority habitat area.		
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.		Date: 03/26/2021
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	Pressure transducers present on all braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 275952 Type: WELL API Number: 045-10406 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced July 2019

Corrective Action: _____

Date: _____

Facility ID: 275954 Type: WELL API Number: 045-10404 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced August 2019

Corrective Action: _____

Date: _____

Facility ID: 275955 Type: WELL API Number: 045-10403 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced July 2019

Corrective Action: _____

Date: _____

Facility ID: 281995 Type: WELL API Number: 045-11608 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced July 2019

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Compaction	Fail					Rutting present on location
Sediment Traps						
Culverts						
Gravel						
Berms						

Comment: Rutting present on location due to lack of stabilization. See photo #3011 and #3012. No form of tracking control at entrance to location. See photo #3013. Location is located in a high priority habitat area.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 03/13/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for corrective actions.	depaoloc	02/26/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699802672	Photos for Insp. #699802671	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5362587