

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/25/2021

Submitted Date:

02/25/2021

Document Number:

691201399

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: Graber, Candice (Nikki) On-Site Inspection
 2A Doc Num: _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 46290
 Name of Operator: KP KAUFFMAN COMPANY INC
 Address: 1675 BROADWAY, STE 2800
 City: DENVER State: CO Zip: 80202
Findings:

- 4 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	All Inspections
Canfield, Chris		chris.canfield@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	
Knop, Max	303-825-4822	MKnop@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241696	WELL	PR	02/01/2020	OW	123-09485	SUCKLA-BROWN UNIT 17	EI

General Comment:

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.
 Corrective actions require 24-hour response from operator.

Inspected Facilities

Facility ID: 241696 Type: WELL API Number: 123-09485 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Spill remains open beyond 45 day COA. At time of inspection pipeline was exposed and flowline was in service. However, impacted soils remain in situ.

Corrective Action: Per COA on Form 19 Document #402517683 submitted on 10/23/2020: Operator will provide documentation justifying closure within 45 days of spill release (11/15/2020). Documentation shall include confirmation soil sample analytical data that verifies compliance with Table 915-1, a sample location diagram, summary table of analytical results compared to table 915-1 standards, analytical lab reports, and disposal manifests. If investigation and remediation require further actions beyond 45 days then submit a Form 27 for approval within 45 days of spill which includes an implementation schedule and remediation workplan for the spill clean-up. Operator is also required to provide an updated root cause of the incident and preventative measures that will be taken to prevent reoccurrence. Please give the location of the failure (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal.

Date: 11/15/2020

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Other	Inadequate		
Comment	Oily soils stockpiled on location. No signage, stormwater controls, liner, or other BMP's present.			
Corrective Action	Manage waste in compliance with Rule 913.b.i-v and COGCC Guidance 913.b.(5)B i-v.			Date: <u>02/26/2021</u>

Spill/Remediation:

Comment: _____
 Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691201400	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5360889