

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/16/2021

Submitted Date:

02/16/2021

Document Number:

699502284**FIELD INSPECTION FORM**Loc ID 328412 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Glen	970-330-7034	smithenergycorp@gmail.com	<a href="#">All Inspections</a>
,		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248161	WELL	SI	10/01/2018	GW	123-15959	UPRR-AMOCO 23-1-63 1	SI

**General Comment:**



**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type WELLHEAD

Comment: yellow fabricated fencing

Corrective Action:

Date:

**Equipment:**

corrective date

Type: Ancillary equipment

# 1

Comment: automation

Corrective Action:

Date:

Type: Horizontal Separator

# 1

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

# 1

Comment:

Corrective Action:

Date:

Type: Bradenhead

# 1

Comment:

Corrective Action:

Date:

Type: Bird Protectors

# 1

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

# 1

Comment:

Corrective Action:

Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					
Date:					



Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		,
Comment:	Netting adequate				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:



**Inspected Facilities**

Facility ID: 248161 Type: WELL API Number: 123-15959 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Well has been shut in since 10/1/18, no production data past 9/1/19 on COGCC database.

Corrective Action: Well must be either:

Date: 02/16/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: Annual bradenhead test is not current. Contact COGCC engineering.

02/26/2021

Corrective Action: Comply with COGCC annual bradenhead testing rules.

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 2/16/21 at approximately 1330 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- UPRR Amoco 23-1-63 1</p> <p>Company Name- Smith Energy Corp</p> <p>API- 05-123-11397</p> <p>In Weld County Colorado.</p> <p>While there, I observed SI well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Annual Bradenhead test is not current. Contact COGCC engineering.</p> <p>Comply with COGCC annual bradenhead test rules 2/26/21</p> <p>Well has been shut in since 10/1/18, no production data past 9/1/19 on COGCC Database.</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</p> <p>2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 2/16/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	02/16/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
402601611	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5353615">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5353615</a>
699502285	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5353608">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5353608</a>