

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/16/2021

Submitted Date:

02/16/2021

Document Number:

688309716

FIELD INSPECTION FORMLoc ID 420531 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96340

Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Address: 106 GLENMOOR LN

City: ENGLEWOOD State: CO Zip: 80113

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wiepking, Jeff	(303) 868-5061	jwiepking@msn.com	
Quint, Craig		craig.quint@state.co.us	COGCC FIU EC Supervisor
Kosola, Jason		jason.kosola@state.co.us	COGCC EPS
Halde, Kerry	(719) 340-0329	haldeoil@hotmail.com	All Inspections
Boone, Linda	(720) 271-8605	LDBoonePar@aol.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	COGCC FIU Manager
Shalberg, Greg	(719) 688-3547	gregshalberg@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420526	WELL	PR	07/01/2020	OW	073-06437	Napali 2	PR

General Comment:

Accident Inspection, FORM 22 TO BE SUBMITTED TO COGCC WITHIN 3 DAYS per Rule 602h-Operators will provide initial notification of a reportable safety event described in Rule 602.g.(1)–(4) above, as soon as practicable, but no more than 6 hours after the safety event. A Form 22, Accident Report, will be submitted to the Director within 3 days of the reportable safety event.(1) At the Director's request, the Operator will submit a supplemental report that details the root cause, information about any repairs, or other information related to the accident.(2) At the Director's request, the Operator will present its root cause report about the accident to the Commission or to an oil and gas safety review organization approved by the Director.

Operator contacted inspector on 2/16/2021 at 10:39 am to report a treater fire at the Napali tank battery that started at ~10:00 am. No one was injured. Location is in a pasture and snow was on the ground. Inspector arrived on location to find the fire out and clean-up begun. Two treaters and the tin treater shed were burned and less than 5 bbls of fluids (from flowlines) were in containment. Wind was to the SE and away from the tanks at time of fire. Wells going to the tank battery had been shut-in prior to the fire due to cold weather. The cause of the fire is not known at this time but may be weather related with days below zero in the area. Pilot lights were on in the treaters at time of fire. The Hugo Fire Department extinguished the fire and used one container (~2.5 to 5 gals) of Novacool foam. Limon and Arriba fire department were also on location during the fire. See attached photos.

Location

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 719-340-0329

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stuffing box leak at wellhead (see attached photo).		
Corrective Action:	Per Rule 608e. Mechanical Conditions. All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition. All equipment will be engineered, operated, and maintained within the manufacturer's recommended specifications.	Date:	03/18/2021
Type	OTHER		
Comment:	Stained soils inside treater berms from fire.		
Corrective Action:	Control and contain spills/releases and clean-up per Rule 912.	Date:	03/18/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	barbed wire		
Corrective Action:		Date:	

Equipment:

Type: Pump Jack	# 1		corrective date
Comment:			

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	off		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 2		
Comment:	damaged in fire, will be replaced with one new treater per operator		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	damaged		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same berms as crude oil tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	HEATED STEEL AST		,
Comment:	the closest tank to the treaters had 8' of oil				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Wells Served By Facilities Above**AirsID**

API Number	API Number	AirsID
073-06467		
073-06460		
073-06466		
073-06437		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 420526 Type: WELL API Number: 073-06437 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI for weather and accident.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402601207	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5353323
688309717	Wiepking-Fullerton Napali 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5353322