

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402607967

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500

Contact Name: Dan Richmond

Name of Operator: PADCO LLC

Phone: (918) 630-9912

Address: 800 W 6TH STREET SUITE 1010

Fax:

City: LOS ANGELES State: CA Zip: 90017

Email: dan@dsrinc.net

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-121-08922-00

Well Name: GULLEY

Well Number: 1-D

Location: QtrQtr: SENE Section: 21 Township: 2S Range: 53W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number:

Field Name: RAINBOW

Field Number: 71855

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.865240

Longitude: -103.313570

GPS Data: GPS Quality Value: 2.5 Type of GPS Quality Value: Date of Measurement: 12/27/2007

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4768	4771			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N80	24 #		209	200	209		VISU
1ST	7+7/8	5+1/2	N80	14 #		4859	150	4859	3900	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 4309 ft. to 4540 ft. Plug Type: CASING Plug Tagged: ☒
Set 40 sks cmt from 1100 ft. to 1300 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 90 sacks half in. half out surface casing from 134 ft. to 350 ft. Plug Tagged: ☒

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1250 ft. of 5+1/2 inch casing

Surface Plug Setting Date: 11/17/2020 Cut and Cap Date: 11/18/2020 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 1

*Wireline Contractor: STS Wireline

*Cementing Contractor: Yetter Well Service

Type of Cement and Additives Used: Type I & II; calcium chloride

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

Note that the bottom cement plug depths of 4309-4540' referenced in the Crumley Field Operations Summary report are the correct figures. The bottom cement plug depths shown as "5309-5440" on the Yetter Well Service field tickets are incorrect due to a transcription error; the Gulley 1-D well was only drilled to a TD of 4860' (i.e. the Yetter tickets show a transcribed '4-5' for the bottom figure then used a '5' in place of a '4' when noting the tagged measurement).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dan Richmond

Title: Field Operations Super

Date: _____

Email: dan@dsrinc.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment List

Att Doc Num

Name

402608003	OPERATIONS SUMMARY
402608017	WELL ABANDONMENT REPORT (SUBSEQUENT)
402608025	OTHER
402608027	WIRELINER JOB SUMMARY
402608030	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)