

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS

RECEIVED

DEC 23 1976



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION 00263975	
2. NAME OF OPERATOR RAINBOW RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 305 Goodstein Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME Lay Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' west of center line, 1880' north of south line' At proposed prod. zone NESW Sec 26, T 8N-R 92W		8. FARM OR LEASE NAME Nottingham	
14. PERMIT NO. 76-1139		9. WELL NO. 1-26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6822 GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T 8N-R 92W	
		12. COUNTY Moffat	13. STATE Colo

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 12/19/76

The subject well was drilled to a total depth of 4906 feet. Drillstem Test was run at the interval of 4422'-4434' in the Almond Formation and did not yield commercial hydrocarbons.

Recommend that the well be plugged and abandoned as follows:

Depth	Sxs Cement
4000-4100'	35 SXS
2500-2600'	35 SXS
300-400'	35 SXS
Surface	10 SXS

Verbal permission to P & A 12/17/76, Colorado Oil & Gas Commission, Frank Piro.

DVR	
FJP	
HHM	✓
JAM	✓
LD	✓
GCH	
CCM	

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. Hovis

TITLE

Engineer

DATE

12/20/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR

O & G CONS. COMM.

TITLE

DATE

JAN 18 1977