



00263970

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONS. COMM.

RECEIVED
DEC 23 1976

RECEIVED
JAN 17 1977

COLO. OIL & GAS CONS. COMM.
3. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR RAINBOW RESOURCES, INC.	7. UNIT AGREEMENT NAME Lay Creek
3. ADDRESS OF OPERATOR 305 Goodstein Bldg., Casper, Wyo. 82601	8. FARM OR LEASE NAME Nottingham
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' west of center line, 1880' north of south line' At proposed prod. zone NESW Sec 26, T 8N-R 92W	9. WELL NO. 1-26
14. PERMIT NO. 76-1139	10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6822 GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T 8N-R 92W
	12. COUNTY Moffat
	13. STATE Colo

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 12/19/76

The subject well was drilled to a total depth of 4906 feet. Drillstem Test was run at the interval of 4422'-4434' in the Almond Formation and did not yield commercial hydrocarbons.

The well was P & A as follows: 12-19-76 rig released

Depth	Sxs Cement
4000-4100'	35 SXS
2500-2600'	35 SXS
300-400'	35 SXS
Surface	10 SXS
	115 sxs total

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	<input type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. HOVIS

TITLE Engineer

DATE 12/20/76

(This space for Federal or State office use)

DIRECTOR

O & G CONS. COMM.

APPROVED BY

W. F. HOVIS

TITLE

DATE

JAN 18 1977

CONDITIONS OF APPROVAL, IF ANY: