



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

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DEC 23 1976

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JAN 17 1977

COLO. OIL & GAS

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
RAINBOW RESOURCES, INC.

3. ADDRESS OF OPERATOR
305 Goodstein Bldg., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' west of center line, 1880' north of south line'
At proposed prod. zone
NESW Sec 26, T 8N-R 92W

14. PERMIT NO. 76-1139

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6822 GR

5. LEASE DESIGNATION (ADO SERIAL NO. OR CONS. COMM.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lay Creek

8. FARM OR LEASE NAME
Nottingham

9. WELL NO.
1-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T 8N-R 92W

12. COUNTY
Moffat

13. STATE
Colo

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 12/19/76

The subject well was drilled to a total depth of 4906 feet. Drillstem Test was run at the interval of 4422'-4434' in the Almond Formation and did not yield commercial hydrocarbons.

The well was P & A as follows: 12-19-76 rig released

Depth	Sxs Cement
4000-4100'	35 sxs
2500-2600'	35 sxs
300-400'	35 sxs
Surface	10 sxs
	115 sxs total

DVR	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
NHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	<input type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. HOVIS
W. F. HOVIS

TITLE Engineer

DATE 12/20/76

(This space for Federal or State office use)

DIRECTOR
O & G CONS. COMM.

APPROVED BY W. Rogers
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 18 1977