

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



COLO. OIL & GAS CON. COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Dry Hole

2. NAME OF OPERATOR
Rainbow Resources, Inc.

3. ADDRESS OF OPERATOR
305 Goodstein Bldg., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 660' west of center line, 1880' north of south line
 At top prod. interval reported below
NESW Sec 26, T 8N-R 92W
 At total depth

14. PERMIT NO. 76-1139 DATE ISSUED 11-5-76

5. LEASE/DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
Lay Creek
 8. FARM OR LEASE NAME
Nottingham
 9. WELL NO.
1-26
 10. FIELD AND POOL, OR WILDCAT
Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 26, T 8N-R 92W
 12. COUNTY
Moffat 13. STATE
Colorado

15. DATE SPUDDED 12/3/76 16. DATE T.D. REACHED 12/12/76 17. DATE COMPL. (Ready to prod.) 12/19/76 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6822 GR, 6833 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4906' 21. PLUG, BACK T.D., MD & TVD ---- 22. IF MULTIPLE COMPL., HOW MANY ---- 23. INTERVALS DRILLED BY 0-4906 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
n/a 25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, CND, Sonic w/ GR & caliper, dipmeter 27. WAS WELL CORED YES NO (Submit analysis)
 LITH. STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>10 3/4"</u>	<u>40#</u>	<u>342' KB</u>	<u>15"</u>	<u>378 sxs Class "G" with 3% CaCl₂ 1#/sx Floseal</u>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>n/a</u>					<u>n/a</u>		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>n/a</u>	

33. PRODUCTION

DATE FIRST PRODUCTION n/a PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS Producing or shut-in
 DATE OF TEST n/a HOURS TESTED n/a CHOKE SIZE n/a PROD'N. FOR TEST PERIOD n/a OIL—BBL. n/a GAS—MCF. n/a WATER—BBL. n/a GAS-OIL RATIO n/a
 FLOW. TUBING PRESS. n/a CASING PRESSURE n/a CALCULATED 24-HOUR RATE n/a OIL—BBL. n/a GAS—MCF. n/a WATER—BBL. n/a GRAVITY API (CORR.) n/a

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSES BY
CGM

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED J. P. Meroney TITLE Mgr Drlg & Prod DATE 2/25/77

DVR	
FJP	
HFM	
JAM	
JJD	
CGM	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				CCW	CCW	MD

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ft. Union	under surface	
Lance	2180	
Lewis	2870	
Almond	4250	

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 U.S. DEPARTMENT OF THE INTERIOR
 WASHINGTON, D.C. 20540

RECEIVED
 TOP 1 100
 OF THE STATE OF COLORADO
 DEPARTMENT OF REVENUE
 CITY AND COUNTY COMMISSION