

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CON.

5. LEASE/DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lay Creek

8. FARM OR LEASE NAME

Nottingham

9. WELL NO.

1-26

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26, T 8N-R 92W

12. COUNTY

Moffat

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Dry Hole

2. NAME OF OPERATOR

Rainbow Resources, Inc.

3. ADDRESS OF OPERATOR

305 Goodstein Bldg., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' west of center line, 1880' north of south line

At top prod. interval reported below

NESW Sec 26, T 8N-R 92W

At total depth

14. PERMIT NO.

76-1139

DATE ISSUED

11-5-76

15. DATE SPUDDED 12/3/76 16. DATE T.D. REACHED 12/12/76 17. DATE COMPL. (Ready to prod.) 12/19/76 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6822 GR, 6833 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4906' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4906 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

n/a

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CND, Sonic w/ GR & caliper, dipmeter

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 10 3/4" | 40# | 342' KB | 15" | 378 sxs Class "G" with 3% CaCl ₂ , 1#/sx Floseal | |
| | | | | | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| n/a | | | | | n/a | | |
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

n/a

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| n/a | |
| | |
| | |

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|----------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS Producing or shut in | |
| n/a | | | | | | JAM | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | GRAVITY API (CORR.) | |
| | | | | | | JJD | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

| | |
|-----|--|
| DVR | |
| FJP | |
| HRM | |
| JAM | |
| JJD | |
| CGH | |
| CGM | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. P. Meroney

TITLE Mgr Drlg & Prod

DATE 2/25/77

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

GEOLOGIC MARKERS

| NAME | TOP | |
|-----------|---------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ft. Union | under surface | |
| Lance | 2180 | |
| Lewis | 2870 | |
| Almond | 4250 | |