

OCT 27 1980

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

COLORADO OIL &amp; GAS CONSERVATION COMM.

## APPLICATION

## FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Anadarko Production Company

## 3. ADDRESS OF OPERATOR

P. O. Box 5050, Denver, Colorado 80217

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

990' FWL, 990' FSL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

23 Miles Northwest of Craig, Colorado

## 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

990'

## 16. NO. OF ACRES IN LEASE\*

320

## 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

320 5/2 160 SW/4 Sec. 24 (C-06157)

## 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

3850'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6701' GL

## 22. APPROX. DATE WORK WILL START

Immediately

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	500	360 sx Cl.H w/2% CaCl <sub>2</sub>
7 7/8"	4 1/2"	9.5# K-55	4700	250 sx 50-50 Pozmix w/adds.

\* DESCRIBE LEASE  
W/2 Sec. 24-T8N-R91W

## FORMATION

## DEPTH

## SUBSEA

Wasatch

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Surface

Fort Union

1105

+5580

Lance

2135

+4550

Fox Hills

3065

+3620

Lewis Shale

3245

+3440

Lewis "SS"

3560

+3125

Base Lewis

3785

+3125

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

## 24.

SIGNED

Byron C. Steward

TITLE Production Engineer

DATE October 27, 1980

(This space for Federal or State Office use)

PERMIT NO.

801524

APPROVAL DATE

APPROVED BY

M. Rogers

TITLE

DIRECTOR  
O & G CONS. COMM.

DATE

OCT 28 1980

CONDITIONS OF APPROVAL, IF ANY.

A.P.I. NUMBER