

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

COLORADO OIL & GAS CONSERVATION COMMISSION



00297836

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK  
 DRILL  DEEPEN  REENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Anadarko Production Company

3. ADDRESS OF OPERATOR  
 P. O. Box 5050, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 990' FWL, 990' FSL  
 At proposed prod. zone: *0 NESWSW*

5. LEASE DESIGNATION AND SERIAL NO.  
 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N.A.

7. UNIT AGREEMENT NAME  
 N.A.

8. FARM OR LEASE NAME  
 SMITH "B"

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 North Craig - North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 24 - T8N-R91W

12. COUNTY  
 Moffat

13. STATE  
 Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 23 Miles Northwest of Craig, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)  
 990'

16. NO. OF ACRES IN LEASE\*  
 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
 320 *5/2* 160 SW/4 Sec. 24  
 160 SE/4 Sec. 24 (C-06157)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 None

19. PROPOSED DEPTH  
 3850'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6701' GL

22. APPROX. DATE WORK WILL START  
 Immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	500	360 sx Cl.H w/2% CaCl <sub>2</sub>
7 7/8"	4 1/2"	9.5# K-55	4700	250 sx 50-50 Pozmix w/adds.

\* DESCRIBE LEASE  
 W/2 Sec. 24-T8N-R91W

FORMATION	DEPTH	SUBSEA
Wasatch	--	Surface
Fort Union	1105	+5580
Lance	2135	+4550
Fox Hills	3065	+3620
Lewis Shale	3245	+3440
Lewis "SS"	3560	+3125
<input checked="" type="checkbox"/> Base Lewis	3785	+3125

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Byron C. Steward TITLE Production Engineer DATE October 27, 1980

(This space for Federal or State Office use)

PERMIT NO. 801524 APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE DIRECTOR DATE OCT 28 1980  
 O & G CONS. COMM.

A.P.I. NUMBER