

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

File in triplicate for Parented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

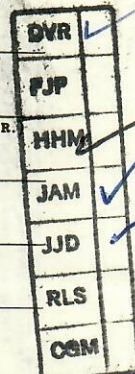
FEB 13 1981

13  
COLO. OIL & GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Dry Hole</u>
2. NAME OF OPERATOR						Anadarko Production Company	
3. ADDRESS OF OPERATOR						202 E. Second St., Suite 300, Casper, Wyoming 82601	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface 990' FWL 990' FSL	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.						DATE ISSUED	
801524						10-28-80	
15. DATE SPUDDED						16. DATE T.D. REACHED	
11-26-80						12-9-80	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, REB, RT, GR, ETC.)	
1-8-81 (Plug & Abd.)						6701 GL	
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
4030 MD						4' BGL	
22. IF MULTIPLE COMPL., HOW MANY						23. INTERVALS DRILLED BY	
0						0-4030	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
Lewis Sand 3533 - 3818 S.G.C. formation water						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
DIL-SFL-GR-CNL-FDC-Sonic-CAL						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		518		12-1/4"	
4-1/2"		10.5#		4030'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
None							
31. PERFORATION RECORD (Interval, size and number)							
3772' - 3818' 16 ea .35" holes							
3742' - 3746' 4 ea .35" holes							
3711' - 3721' (3-1/8 steel carrier gun 10 holes)							
3533' - 3539' (Same gun - 13 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3772 - 3818				2500 gal 10% HCl Acid			
3743 - 3746				2500 gal 10% HCl Acid			
3711 - 3721				1000 gal 10% HCl Acid			
3533 - 3539				1000 gal 10% HCl Acid			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Fay J. Bringer</u>		TITLE <u>Div. Prod. Suprv.</u>				DATE <u>2-10-81</u>	

See Spaces for Additional Data on Reverse Side





## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Lewis Sand	3730	3787	No cushion, FF 120 min, 1/2" - 115# - 143#, FSIP 240 min, 1197# DP Rec 300' DM SGC

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ft. Union	1110'	
Lance	2102'	
Fox Hills	3036'	
Lewis Shale	3260'	
Lewis Sand	3720'	
Base Lines	3990'	