

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402603925

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960

Contact Name: Lindsey Smith

Name of Operator: WEXPRO COMPANY

Phone: (385) 258-7636

Address: P O BOX 45003

Fax:

City: SALT LAKE CITY State: UT Zip: 84145-

Email: lindsey.a.smith@dominionenergy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-081-05485-00

Well Name: ALLEN, C. "B"

Well Number: 10

Location: QtrQtr: NWNE Section: 33 Township: 12N Range: 97W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number: 38779

Field Name: POWDER WASH

Field Number: 69800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.961293

Longitude: -108.293091

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: Date of Measurement: 09/02/2009

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	2800	2820	02/01/2021	SQUEEZED	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	N-80	43.5		101	32	101	0	VISU
1ST	6+3/4	5+1/2	NA	15.5		2894	59	2894	2400	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 2591 ft. to 2757 ft. Plug Type: CASING Plug Tagged: ☐
Set 25 sks cmt from 2004 ft. to 2252 ft. Plug Type: CASING Plug Tagged: ☐
Set 7 sks cmt from 54 ft. to 102 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2800 ft. with 40 sacks. Leave at least 100 ft. in casing 2757 CICR Depth

Perforate and squeeze at 150 ft. with 35 sacks. Leave at least 100 ft. in casing 102 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 18 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 01/26/2021 Cut and Cap Date: 02/01/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6

*Wireline Contractor: Summit

*Cementing Contractor: Pro Petro

Type of Cement and Additives Used: Cement G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

First string casing grade is unknown.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jan Crompton

Title: Senior Permit Agent

Date: _____

Email: Jan.Crompton@dominionenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment List

Att Doc Num

Name

402604025	CEMENT BOND LOG
402604027	CEMENT JOB SUMMARY
402604029	OPERATIONS SUMMARY
402604031	WELLBORE DIAGRAM
402606128	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)