

Well Servicing Company
2403 1/2 E. Main - PO Box 416 (mailing)
Rangely, CO 81648
Phone (970)-629-1906 or (970)-675-8685

1/19/2021
INVOICE #12

COMMENTS
All CMT pumped by Duco in
will be 15.8lbs 1.15 yeild class
g neat.

[illegible]

All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!



DUCO INC.

JOB REPORT

COMPANY DETAILS

Company: PDC
Contact: Matt M.
Phone: 0

Email: 0

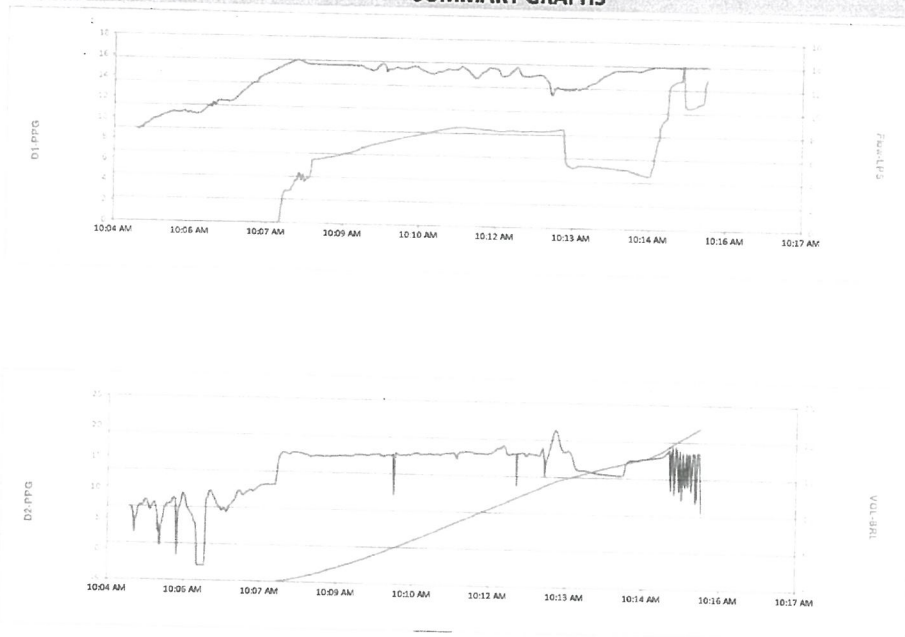
JOB DETAILS

Date: 1-19-21
Start Time: 10:05:13
End Time: 10:15:58

Operator: Brian R.
Ticket #: 12
LSD #: 0

Comments: 1st pump 100 sxs

SUMMARY GRAPHS



Report Created: 0

RMWS - Service Ticket:

Rocky Mountain Wireline Service
2144 Hwy 6 & 50
Grand Junction, CO 81505
970-245-9828



Ticket Number

114941

Date

1/18/2021

Well

DEWEY 22-28

Field

Wattenberg

County / State

Weld / Co

Services provided for:

ENSIGN WELL SERVICE
2154 Hwy 6 & 50
Grand Junction, Colorado 81505

Services ordered by:

Logan Hancock
(970)712-4498
Logan.Hancock@ensignenergy.com

Job Data**Field Office**

Johnstown-
CO

Line Truck #
219

Crane #

Pickup
Truck #
67

Explosives Permit

92983

Crew Members

L. FERRIS, D. PETERSEN, L. TSUNG

CSG Size

4.5

WT

10.5

Zero

GL WITH KB

Fluid

WATER

Level

SURFACE

RMWS TD

Corrected

To Agree
With

Dated

Consultant
M. MCGRAW

Job Notes

RIG #351

Travel**Report To Shop**

1/18/2021 8:00 AM MST

Arrive At Location

1/18/2021 10:30 AM MST

On Well

Off well

Depart Location

Return To Shop

Travel Notes

Activity**Logging - Bid Work****Description**

Ensign - CBL from 2,000' or less

From

To

0

2000

Units Used

1.00 Units

Miscellaneous - Bid Work**Description**

Ensign - Dump Bail 2 SX Cement (STANDARD)

Ensign - 4 1/2" 10K CIBP @ 5,000' +

Ensign - Dump Bail 2 SX Cement (STANDARD)

Ensign - 4 1/2" 10K CIBP @ 5,000' or less

Ensign - Dump Bail 2 SX Cement (STANDARD)

Ensign - 4 1/2" 10K CIBP @ 5,000' +

From

To

0

0

0

0

0

0

0

2999

6861

6860

3000

6563

6564

Units Used

1.00 Units

1.00 Units

1.00 Units

1.00 Units

1.00 Units

1.00 Units

Pipe Recovery - Bid Work**Description**

Ensign - 4 1/2" Jet Cutter

From

To

0

1580

Units Used

1.00 Units

Signatures

Authorization Signature

Authorization Notes

1/18/2021 4:31 PM MST

1/18/2021 4:33 PM MST

RMWS - Service Ticket #114941

Page 1 of 2

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175	Contact Name and Telephone
Name of Operator: PDC Energy Inc.	
Address: 4000 Burlington Ave	No: _____
City: Evans State: Co Zip: 80520	Email: _____
API Number: 05-123-20155 OGCC Facility ID Number:	
Well/Facility Name: DEWEY 22-28	Well/Facility Number: 22-28
Location QtrQtr: SENW Section: 28 Township: 6N Range: 64W Meridian:	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
6861'

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
CODELL	6911'-6916'	N/A

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
N/A	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
01/18/2021	Shut In	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
530	530	530	529	

Test Witnessed by State Representative?

☐ Yes ☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chris Eberle

Signed: _____

Title: Completions Foreman

Date: 01/19/2021

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any:



JAMES PEARCE 405-816-0923
GREELEY, CO 80631

PDC ENERGY
Lease: DEWEY 22-28
LOC: SENW SEC 28-T6N-R64W
API: 05-123-20155

Interval:

60 Seconds

DataPoint

LogDate

LogTime

1-P PSI

0		1:46:12 PM	0.43
1		1:47:12 PM	281.39
2		1:48:12 PM	530.97
3		1:49:12 PM	530.89
4		1:50:12 PM	530.78
5		1:51:12 PM	530.63
6		1:52:12 PM	530.55
7		1:53:12 PM	530.43
8		1:54:12 PM	530.31
9		1:55:12 PM	530.24
10	1/18/2021	1:56:12 PM	530.11
11		1:57:12 PM	529.99
12		1:58:12 PM	529.86
13		1:59:12 PM	529.77
14		2:00:12 PM	529.63
15		2:01:12 PM	529.58
16		2:02:12 PM	529.42
17		2:03:12 PM	529.3
18		2:04:12 PM	529.22
19		2:05:12 PM	263.17
20		2:06:12 PM	0.14

