



DUCO INC.

JOB REPORT

COMPANY DETAILS

Company: PDC
Contact: Matt M.
Phone: 0

Email: 0

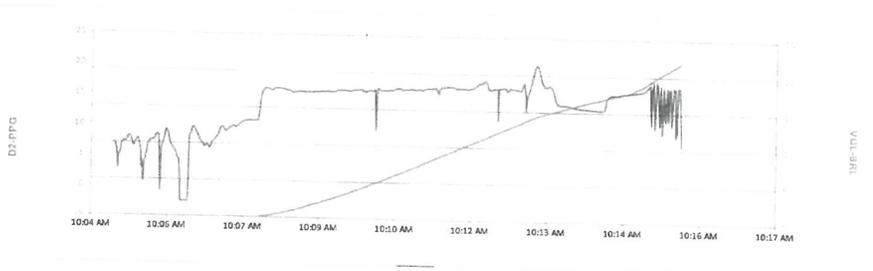
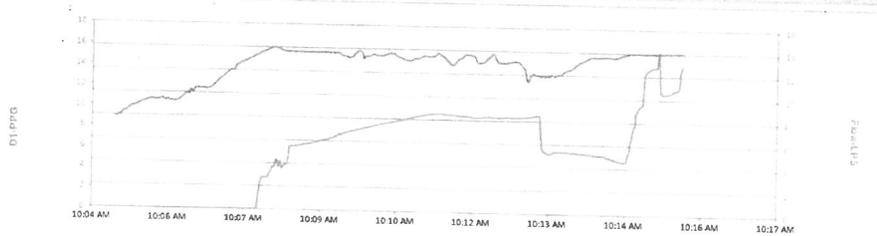
JOB DETAILS

Date: 1-19-21
Start Time: 10:05:13
End Time: 10:15:58

Operator: Brian R.
Ticket #: 12
LSD #: 0

Comments: 1st pump 100 sxs

SUMMARY GRAPHS



Report Created: 0

RMWS - Service Ticket:

Rocky Mountain Wireline Service
 2144 Hwy 6 & 50
 Grand Junction, CO 81505
 970-245-9828



Ticket Number

114941

Date

1/18/2021

Well

DEWEY 22-28

Field

Wattenberg

County / State

Weld / Co

Services provided for:

ENSIGN WELL SERVICE
 2154 Hwy 6 & 50
 Grand Junction, Colorado 81505

Services ordered by:

Logan Hancock
 (970)712-4498
 Logan.Hancock@ensignenergy.com

Job Data

Field Office

Johnstown-
 CO

Line Truck #
 219

Crane #

Pickup Truck #
 67

Explosives Permit #
 92983

Crew Members

L. FERRIS, D. PETERSEN, L. TSUNG

CSG Size

4.5

WT

10.5

Zero

GL WITH KB

Fluid

WATER

Level

SURFACE

RMWS TD

Corrected

To Agree With

Dated

Consultant

M. MCGRAW

Job Notes

RIG #351

Travel

Report To Shop

1/18/2021 8:00 AM MST

Arrive At Location

1/18/2021 10:30 AM MST

On Well

Off well

Depart Location

Return To Shop

Travel Notes

Activity

Logging - Bid Work

Description

Ensign - CBL from 2,000' or less

From

To

Units Used

0

2000

1.00 Units

Miscellaneous - Bid Work

Description

Ensign - Dump Bail 2 SX Cement (STANDARD)

Ensign - 4 1/2" 10K CIBP @ 5,000' +

Ensign - Dump Bail 2 SX Cement (STANDARD)

Ensign - 4 1/2" 10K CIBP @ 5,000' or less

Ensign - Dump Bail 2 SX Cement (STANDARD)

Ensign - 4 1/2" 10K CIBP @ 5,000' +

From

To

Units Used

0

0

0

0

0

0

2999

6861

6860

3000

6563

6564

1.00 Units

1.00 Units

1.00 Units

1.00 Units

1.00 Units

1.00 Units

Pipe Recovery - Bid Work

Description

Ensign - 4 1/2" Jet Cutter

From

To

Units Used

0

1580

1.00 Units

Signatures

Authorization Signature

Authorization Notes

1/18/2021 4:31 PM MST

1/18/2021 4:33 PM MST

RMWS - Service Ticket #114941

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 69175
Name of Operator: PDC Energy Inc.
Address: 4000 Burlington Ave
City: Evans State: Co Zip: 80520
API Number: 05-123-2015 OGCC Facility ID Number:
Well/Facility Name: DEWEY 22-28 Well/Facility Number: 22-28
Location QtrQtr: SENW Section: 28 Township: 6N Range: 64W Meridian:

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:
[X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): CODELL
Perforated Interval: 6911'-6916'
Open Hole Interval: N/A
Bridge Plug or Cement Plug Depth: 6861'

Tubing Casing/Annulus Test
Tubing Size: N/A
Tubing Depth: N/A
Top Packer Depth:
Multiple Packers?: [] Yes [X] No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [] Yes [X] No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chris Eberle
Signed: [Signature] Title: Completions Foreman Date: 01/19/2021

OGCC Approval: Title: Date:

Conditions of Approval, if any:



JAMES PEARCE 405-816-0923
 GREELEY, CO 80631

PDC ENERGY
 Lease: DEWEY 22-28
 LOC: SENW SEC 28-T6N-R64W
 API: 05-123-20155

Interval:	60 Seconds		
DataPoint	LogDate	LogTime	1-P PSI
0		1:46:12 PM	0.43
1		1:47:12 PM	281.39
2		1:48:12 PM	530.97
3		1:49:12 PM	530.89
4		1:50:12 PM	530.78
5		1:51:12 PM	530.63
6		1:52:12 PM	530.55
7		1:53:12 PM	530.43
8		1:54:12 PM	530.31
9		1:55:12 PM	530.24
10	1/18/2021	1:56:12 PM	530.11
11		1:57:12 PM	529.99
12		1:58:12 PM	529.86
13		1:59:12 PM	529.77
14		2:00:12 PM	529.63
15		2:01:12 PM	529.58
16		2:02:12 PM	529.42
17		2:03:12 PM	529.3
18		2:04:12 PM	529.22
19		2:05:12 PM	263.17
20		2:06:12 PM	0.14

