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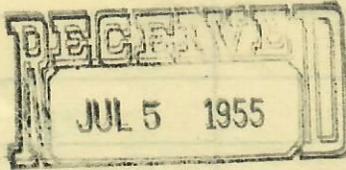
Locate Well Correctly

File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

		18	



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company United States Smelting Refining and Mining Company  
 County Moffat Address 311 Equitable Building, Denver, Colorado  
 Lease Emily Nelson  
 Well No. 1 Sec. 18 Twp. 8 N Rge. 92W Meridian \_\_\_\_\_ State or Pat. Patented  
 Location 660 Ft. (S) of North Line and 660 Ft. (W) of East Sec. 18 Elevation 6756 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas B. Garber  
 Thomas B. Garber  
 Title Petroleum Engineer

Date June 28, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling June 1, 19 55 Finished drilling June 22, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75 #	Spang	101	75	144	500

COMPLETION DATA

Total Depth 2255 ft. Cable Tools from None to \_\_\_\_\_ Rotary Tools from 0 to 2255  
 Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with None gallons. Other physical or chemical treatment of well to induce flow None  
 Shooting Record None  
 Prod. began None 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date June 22 19 55 Straight Hole Survey None Type \_\_\_\_\_  
 MicroLog Yes Date June 22 19 55 Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes  
 Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Wasatch	0	1177	Sands, shale, and coal
Ft. Union	1177	2142	" " " "
Lance	2142	2254TD	" " " "

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

(Continue on reverse side)

