

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/17/2021

Submitted Date:

02/17/2021

Document Number:

700405440

**FIELD INSPECTION FORM**

Loc ID 314343 Inspector Name: Moran, Rick On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
9 Number of Comments  
4 Number of Corrective Actions  
 Corrective Action Response Requested

**Operator Information:**  
 OGCC Operator Number: 10654  
 Name of Operator: LASSO OIL & GAS LLC  
 Address: 3021 RIDGE RD #156  
 City: ROCKWALL State: TX Zip: 75032

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Boulger, Levin		lboulger@31operating.com	
Murray, Richard		g.richard.murray@state.co.us	
Pesicka, Conor	970-415-0789	conor.pesicka@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228463	WELL	SI	02/01/2017	OW	103-05320	TRANCO 5A	SI

**General Comment:**

Follow up inspection of documents:

- 1) Warning letter 402070140 dated 6-11-2019.
- 2) FIR 679704581 dated 6-21-2019.
- 3) FIR 679705633 dated 9-30-2019.
- 4) NOAV 402406776 dated 11-1-2019.
- 5) FIR 693200461 dated 12-4-2019.
- 6) FIR 679706643 dated 12-17-2019.
- 7) FIR 700404785 dated 12-28-2020.
- 8) FIR 700405325 dated 2-4-2021.

The following compliance issues were resolved:

- 1) Gas leak at the well.

The following compliance issues are uncompleted:

- 1) Acquire MIT or plug. Complete by 9-30-2019.
- 2) Flow line registration. Complete by 10-31-2019.
- 3) Report past due monthly operations on Form 7. Complete by 1-11-2021.
- 4) Provide bradenhead access. Photo 2. Complete by 2-1-2021.

Well is located within the Rangely town limits, on BLM land, a Rule 1202.c sport fish management area, and a Rule 1202.d mule deer severe winter range area.

This is a summary of inspection report 700405440.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.	Date:	02/01/2021
Type: Flow Line	# 1		
Comment:	The off location flowline runs from the wellhead to facility/ battery. This off location flowline has not been registered with COGCC; Operator has not submitted COGCC Form 44.		
Corrective Action:	Operator shall comply with the following COGCC rule: 1101.a. Off-Location Flowline Registration. (1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off-location flowline in existence prior to May 1, 2018, must be registered by October 31, 2019. An off-location flowline registered as part of a produced water transfer system is not subject to this requirement.	Date:	10/31/2019
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		

Comment:	Pump jack idle. Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production January 2017.	
Corrective Action:	Submit required Form 7(s) to COGCC.	Date: 01/11/2021

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		
Comment:	The south tank sounded empty. The north tank appears to have ~1' of oil inside below the valve.				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 228463 Type: WELL API Number: 103-05320 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: No audible fluid flow at well. Pump jack idle at time of inspection. No pressure gages present. Last recorded production January 2017.

Corrective Action: **Well must be either:**  
  
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or  
  
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 09/30/2019

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: 2" of snow on location.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

