

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/17/2021

Submitted Date:

02/17/2021

Document Number:

700405436

FIELD INSPECTION FORM

 Loc ID 315079 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10654
 Name of Operator: LASSO OIL & GAS LLC
 Address: 3021 RIDGE RD #156
 City: ROCKWALL State: TX Zip: 75032
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 10 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Boulger, Levin		lboulger@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230221	WELL	PR	03/01/2019	GW	103-07880	C & K 1-6	PR

General Comment:

A follow up inspection of FIR documents

- 1) 700404752 dated 12-23-2020.
- 2) 700405453 dated 2-5-2021.

The following compliance issues were resolved:

- 1) Gas leak at the well.

The following compliance issues are uncompleted:

- 1) Report past due monthly operations on Form 7. Complete by 1-11-2022.
- 2) Provide bradenhead access. Photo 3. Complete by 2-1-2021.
- 3) Calibrate gas meter. Complete by 2-1-2021.
- 4) Gas leak in meter building. Photos 6, 7. Complete by 2-6-2021.
- 5) Tank berm incomplete. Photo 8. Complete by 3-17-2021.

The emergency number 800-209-9762 was called on 2-17-2021 @ 3:20p to report the gas leak again.

Well is located within a black bear area, Rule 1202.c aquatic sportfish management waters area, Rule 1202.d mule deer severe winter area. Rule 1202.d mule deer migration cooridor, and Rule 1202.d mule deer winter concentration area.

This is a summary of inspection report 700405353.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Deadman # & Marked	# 5		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.	Date:	02/01/2021
Type: Pump Jack	# 1		
Comment:	Pump jack head lying on ground.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	No gas meter calibration card in meter building.		
Corrective Action:	Meters need calibrated annually.	Date:	02/01/2021

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment: Tank sounded empty.					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)	240 bbl				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate				
Comment: Berm partially missing. Last recorded fluid volmes July 2017.					
Corrective Action: Repair or install berms or other secondary containment devices.					Date: 03/17/2021
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 230221 Type: WELL API Number: 103-07880 Status: PR Insp. Status: PR

Producing Well

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production May 2020.

Slight audible gas flow in meter building.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 01/11/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: 4" of snow on location.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: Wildlife Fencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

