

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/08/2021

Submitted Date:

02/16/2021

Document Number:

700405388**FIELD INSPECTION FORM**Loc ID 315104 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Thompson, Bud		BLThomps@BLM.gov	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Boulger, Levin		lboulger@31operating.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Heil, John		john.heil@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230264	WELL	PR	11/08/2000	GW	103-07923	UNIVERSAL 2-19	PR

**General Comment:**

A follow up inspection of FIR documents

- 1) 700403437 dated 9-17-2020.
- 2) 700404731 dated 12-22-2020.

The following compliance issues were resolved:

- 1) Emergency phone number is functional.
- 2) Gas leak.

The following compliance issues are uncompleted:

- 1) Submit eForm 27 for pit closure. Pit is not in use and unusable. Photos 3, 4. Complete by 1-1-2021.
- 2) Report past due monthly operations on Form 7. Complete by 1-11-2021.
- 3) Calibrate gas meter. Photo 5. Complete by 2-1-2021.

This is a summary of inspection report 700405388.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PIT		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead access.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Most recent meter calibration in June 2019.		
Corrective Action:	Meters need calibrated annually.	Date:	02/01/2021
Type: Horizontal Heated Separator	# 1		



**Inspected Facilities**Facility ID: 230264 Type: WELL API Number: 103-07923 Status: PR Insp. Status: PR**Producing Well**Comment: [Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production May 2020.](#)[Audiable gas flow in separator. Tubing pressure 50 psi. Casing gage broken.](#)Corrective Action: [Submit required Form 7\(s\) to COGCC.](#)Date: 01/11/2021

## Reclamation - Storm Water - Pit

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					

Comment: Pit is filled with stormwater sediment and berm is missing. 7" of snow on location.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Type: Blowdown      Lined: NO      Pit ID:      Lat:      Long:

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type:      Liner Condition:

Comment: Pipe going to pit is capped off. No berm present on side next to separator. Pit is currently not useable.

Corrective Action

Submit eForm 27 for pit closure.

Date: 01/01/2021

**Fencing:**

Fencing Type: Wildlife      Fencing Condition: Adequate

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:      Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:      Oil Accumulation: NO      2+ feet Freeboard:

Comment:

Corrective Action

Date:

**Optical Gas Imaging Survey**Survey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: \_\_\_\_\_ Long: \_\_\_\_\_

Wind: Steady Speed: 15 (mph) Direction From: \_\_\_\_\_ Weather: \_\_\_\_\_ Temperature: (F)

Assisting Staff: \_\_\_\_\_ Camera #: \_\_\_\_\_

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
12:15	PM	12:20	PM	Wellhead(s)

Comment: Gas leak identified at well wheel valve on prior inspection was not detected with the FLIR camera on this inspection.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700405389	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5352632">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5352632</a>