

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/12/2021

Submitted Date:

02/12/2021

Document Number:

699802604

FIELD INSPECTION FORM

Loc ID 335172 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 29 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289734	WELL	PR	09/20/2007	GW	045-13855	POTTER PA 31-36	PR
289890	WELL	PR	12/05/2007	GW	045-13923	POTTER PA 542-36	PR
289891	WELL	PR	03/27/2007	GW	045-13922	POTTER PA 442-36	PR
289892	WELL	PR	03/27/2007	GW	045-13921	POTTER PA 342-36	PR
289893	WELL	PR	03/27/2007	GW	045-13920	POTTER PA 541-36	PR
289894	WELL	PR	03/27/2007	GW	045-13919	POTTER PA 441-36	PR
289895	WELL	PR	03/27/2007	GW	045-13918	POTTER PA 341-36	PR
289896	WELL	PR	03/27/2007	GW	045-13917	POTTER PA 42-36	PR
289897	WELL	PR	03/27/2007	GW	045-13916	POTTER PA 41-36	PR
289898	WELL	PR	12/08/2007	GW	045-13915	POTTER PA 532-36	PR
289899	WELL	PR	03/27/2007	GW	045-13914	POTTER PA 432-36	PR
289900	WELL	PR	12/08/2007	GW	045-13913	POTTER PA 332-36	PR
289901	WELL	PR	03/27/2007	GW	045-13912	POTTER PA 32-36	PR
289902	WELL	PR	03/27/2007	GW	045-13911	POTTER PA 331-36	PR
289903	WELL	PR	03/27/2007	GW	045-13910	POTTER PA 431-36	PR
289904	WELL	PR	12/05/2007	GW	045-13909	POTTER PA 531-36	PR

General Comment:

COGCC Inspection Report Summary

On Friday 2/12/21 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted, an on-site inspection at TEP ROCKY MOUNTAIN LLC POTTER-66S95W /36NWNE, Location #335172 in Garfield County Colorado.

While there, I observed normal production operations. I spoke with Bryant Szabo with TEP. We discussed getting rain caps on the fill spouts of the glycol baths for the separators. Bryant stated that he would work on getting them capped.

During this inspection the following possible compliance issues were observed: Rutting present on location due to lack of stabilization. See photo #2900 and #2901 with a corrective action date of 2/27/21. Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:			
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 16		
Comment:	No form of pressure monitoring located on braden heads. All braden head valves are accessible		
Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks by wellheads		
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Centralized containment				
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	289734	Type:	WELL	API Number:	045-13855	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289890	Type:	WELL	API Number:	045-13923	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289891	Type:	WELL	API Number:	045-13922	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289892	Type:	WELL	API Number:	045-13921	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289893	Type:	WELL	API Number:	045-13920	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289894	Type:	WELL	API Number:	045-13919	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289895	Type:	WELL	API Number:	045-13918	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289896	Type:	WELL	API Number:	045-13917	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID: 289897	Type: WELL	API Number: 045-13916	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289898	Type: WELL	API Number: 045-13915	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289899	Type: WELL	API Number: 045-13914	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289900	Type: WELL	API Number: 045-13913	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289901	Type: WELL	API Number: 045-13912	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289902	Type: WELL	API Number: 045-13911	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289903	Type: WELL	API Number: 045-13910	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289904	Type: WELL	API Number: 045-13909	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
		Sediment Traps				
Ditches						
Compaction	Fail					Lack of stabilization
Sediment Traps						
		Culverts				
Berms						
Gravel						
		Gravel				
		Ditches				
		Check Dams				

Comment: Rutting present on location due to lack of stabilization. See photo #2900 and #2901. Location is located in a high priority habitat area.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 02/27/2021

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699802605	Photos for Insp. #699802604	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5352059