

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/29/2021

Submitted Date:

02/10/2021

Document Number:

700405254**FIELD INSPECTION FORM**

Loc ID 335681	Inspector Name: Moran, Rick	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>10447</u> Name of Operator: <u>URSA OPERATING COMPANY LLC</u> Address: <u>950 17TH STREET, SUITE 1900</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				Findings: <u>15</u> Number of Comments <u>3</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor	970-415-0789	conor.pesicka@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	All inspections
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288986	WELL	SI	11/01/2018	GW	103-10989	BOIES C-24M-M2W	SI
293281	WELL	PR	07/01/2018	GW	103-11113	BOIES C-24M-N1	PR
293284	WELL	PR	05/28/2014	GW	103-11116	BOIES C-24M-M1	PR
293285	WELL	PR	03/01/2020	GW	103-11117	BOIES C-24M-N3	PR
293286	WELL	SI	12/10/2019	GW	103-11118	BOIES C-24M-M3	SI
293287	WELL	DG	05/07/2013	GW	103-11119	BOIES C-24M-N2	WO

General Comment:

A routine inspection identified the following compliance issues:

- 1) Missing label on 1 tank. Photo 7. Complete by 4-10-2021.
- 2) Update all signage to current operator. Photos 8 to 11. Complete by 4-10-2021.
- 3) Acquire MIT on well 05-103-11119. Photo 3. Complete by 3-12-2021.

This is a summary of inspection report 700405254.

Location

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Current signage as URSA.		
Corrective Action:	Update all signage to current operator.	Date:	04/10/2021
Type	TANK LABELS/PLACARDS		
Comment:	One tank without label.		
Corrective Action:	Add label to tank.	Date:	04/10/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical containers.		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		

Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Bradnenhead access.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Emission control device.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		Adequate
Comment:				
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Moran, Rick

Metal	Adequate	Walls Sufficent		Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 288986 Type: WELL API Number: 103-10989 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: MIT on 9-16-2019.

Corrective Action: _____ Date: _____

Facility ID: 293281 Type: WELL API Number: 103-11113 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 293284 Type: WELL API Number: 103-11116 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 293285 Type: WELL API Number: 103-11117 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 293286 Type: WELL API Number: 103-11118 Status: SI Insp. Status: SI

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Last recorded production August 2019.

Corrective Action: _____ Date: _____

Facility ID: 293287 Type: WELL API Number: 103-11119 Status: DG Insp. Status: WO

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Last MIT on 11-29-2015.

Corrective Action: Well must be either:

Date: 03/12/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms				Material Handling And Spill Prevention		
Ditches		Culverts				

Comment: 4" of snow on partially plowed location.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700405255	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5349520