

3. Name of Operator: Pioneer Natural Resources USA 4. COGCC Operator Number: 10084
5. Address: 1401 17th Street, Site 1200
6. Contact Name: Cheryl Johnson
7. Well Name: CS Fee
8. Unit Name (if appl): McAndrews Lake
9. Proposed Total Measured Depth: 6200'
10. Qtr: SW/NW Sec: 10 Twp: 5S Rng: 103W Meridian: 6th PM
11. Field Name: Baxter Pass
12. Ground Elevation: 6814'
13. County: Garfield
14. GPS Data: PDOP Reading: 2.2 Instrument Operator's Name: R. Kay
15. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan.
16. Is location in a high density area (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: >200'
18. Distance to Nearest Property Line: 650' 450' 19. Distance to nearest well permitted/completed in the same formation: 1800'
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20. LEASE, SPACING AND POOLING INFORMATION
21. Mineral Ownership: Fee State Federal Indian
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or
24. Using standard Qtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): See Attached
25. Distance to Nearest Mineral Lease Line: 650' 450' 26. Total Acres in Lease: 200 720'
27. Is H2S anticipated? Yes No
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No
31. Mud disposal: Onsite Land Farming Land Spreading Disposal Facility Other: N/A
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.
32. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None
33. Comments: The unit is expected to be approved within days.
34. Initial Rule 306 Consultation took place on (date) 4/3/06, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Cheryl Johnson Print Name: Cheryl Johnson
Title: Engineering Tech. Date: 4-13-06 Email:

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Number	Item
	8-1/2" x 11" scaled drawing of the entire section
	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated
1	If dimensions are not field measured, state how the dimensions were determined
1a	The latitude and longitude of the proposed well location shall be provided on the drawing with a minimum of five (5) decimal places of accuracy and precision using the North American Datum (NAD) of 1983 (e.g.; latitude 37.12345 N, longitude 104.45632 W). If GPS technology is utilized to determine the latitude and longitude, all GPS data shall meet the requirements set forth in Rule 215. a. through h.
2	PDOP value <7 if GPS used
2a	5 decimal places of accuracy & precision
2b	NAD 1983
2c	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated.
3	(Additional requirements related to directional drilling are found in Rule 321.)
4	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.
5	The field-measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat. For unsurveyed land grants and other areas where an official public land survey system does not exist, the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and reported as latitude and longitude in accordance with Rule 215.
6	A map legend
7	A North Arrow
8	A scale expressed as an equivalent (e.g. 1" = 1000').
9	A bar scale.
10	The ground elevation.
11	The basis of the elevation (how it was calculated or its source).
12	The basis of bearing or interior angles used.
13	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.
14	The legal land description by section, township, range, principal meridian, baseline and county.
15	Operator name
16	Well name and number
17	Date of completion of scaled drawing
18	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.
18a	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.
18b	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.
19	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).

The survey plat you submitted with your permit was found to be in non-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

Addendum

PS