

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402590947

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland  
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736  
Address: PO BOX 370 Fax: \_\_\_\_\_  
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24314-00 County: GARFIELD  
Well Name: FEDERAL Well Number: RWF 21-8  
Location: QtrQtr: NESE Section: 8 Township: 6S Range: 94W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 2483 feet Direction: FSL Distance: 324 feet Direction: FEL  
As Drilled Latitude: 39.539277 As Drilled Longitude: -107.903764  
GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 07/01/2020  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 298 feet Direction: FNL Dist: 2614 feet Direction: FWL  
Sec: 8 Twp: 6S Rng: 94W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 251 feet Direction: FNL Dist: 2479 feet Direction: FWL  
Sec: 8 Twp: 6S Rng: 94W  
Field Name: RULISON Field Number: 75400  
Federal, Indian or State Lease Number: COC073085

Spud Date: (when the 1st bit hit the dirt) 11/13/2020 Date TD: 11/18/2020 Date Casing Set or D&A: 11/19/2020  
Rig Release Date: 12/06/2020 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10110 TVD\*\* 8896 Plug Back Total Depth MD 10069 TVD\*\* 8855  
Elevations GR 5980 KB 6004 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, NEU, (Triple Combo 045-24314)

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): \_\_\_\_\_ Fresh Water (bbls): \_\_\_\_\_  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): \_\_\_\_\_

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	18	A-52A	47.44	0	105	135	105	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1041	268	1041	0	VISU
1ST	8+3/4	4+1/2	P-110	11.6	0	10100	1143	10110	3600	CBL

Bradenhead Pressure Action Threshold 312 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,105				
WASATCH	5,548				
OHIO CREEK	6,352				
WILLIAMS FORK	6,853				
CAMEO	9,164				
ROLLINS	10,040				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs were run. Triple Combo log was run on Federal RWF 21-8(API 045-24314).

Well was drilled before rule Rule 431.b was placed into effect 01/15/2021. Terra will report drilling fluid volumes on future filings.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: anoonan@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402590968	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402592127	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402590957	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402590959	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402590960	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402590963	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402590964	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402590965	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402590966	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

