

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Colorado 66/2701-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cottonwood Gulch Unit

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16-8N-91W., 6th PM

12. COUNTY OR PARISH

Moffat

13. STATE

Colorado

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL, 660' FWL, NW NW sec. 16



00237768

14. PERMIT NO.

67 96

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 7069.75'

GR 7058'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplementary history

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 1779', tripping.

Spudded April 27, 1967.

Landed 502.33' net, 507.55' gross, of 13-3/8", 48#, H-40 ST&C casing at 514.08' KBM and cemented with 515 sacks regular cement treated with 1000 pounds calcium chloride, had good returns while mixing and displacing, returned 45 barrels cement slurry to the surface.

DVR	
FJP	✓
HHM	
JAM	
JJD	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

B. W. Croft

TITLE

General Manager, Production
and Transmission

DATE

May 2, 1967

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

Director

DATE

MAY 4 1967

CONDITIONS OF APPROVAL, IF ANY:

COLO. OIL & GAS COMM

*See Instructions on Reverse Side