

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Colorado 66/2701-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUDDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

Wildcat

MAY 9 1967

2. NAME OF OPERATOR

Mountain Fuel Supply Company

COLO. OIL & GAS CONS. COMM.

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 660' FWL, NW NW sec. 16



00237766

14. PERMIT NO.

67 96

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 7069.75'

GR 7058'

7. UNIT AGREEMENT NAME

Cottonwood Gulch Unit

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

16-8N-9W., 6th PM

12. COUNTY OR PARISH

Moffat

13. STATE

Colorado

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplementary history ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Depth 4842', making DST #2.

DST #1: 4759-4765', Lewis, packers failed.

DST #1-A: 4759'-4699', Lewis, IO $\frac{1}{2}$ hour, ISI 1 hour, FO $\frac{1}{2}$ hour, FSI 1 hour, opened
with strong blow on both openings, no gas to surface, recovered 280' gas cut mud and
1300' gas cut water. IHP 2385, IOFP's 465-700, ISIP 1858, FOFP's 763-1009, FSIP
1697, FHP 2339 psi.

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	
JAM	
JID	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

B. W. Croft

TITLE

General Manager, Production
and Transmission

DATE May 8, 1967

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

Director

DATE MAY 11 1967

CONDITIONS OF APPROVAL, IF ANY:

COLO. OIL & GAS COMM.

*See Instructions on Reverse Side