

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Mountain Fuel Supply Company															
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 660' FWL, NW NW At top prod. interval reported below Same At total depth Same															
14. PERMIT NO. 67 96 DATE ISSUED 3-27-67															
15. DATE SPUDDED 4-27-67		16. DATE T.D. REACHED 5-17-67		17. DATE COMPL. (Ready to prod.) 5-23-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 7069.75' GR 7058'		19. ELEV. CASINGHEAD -							
20. TOTAL DEPTH, MD & TVD 6700		21. PLUG, BACK T.D., MD & TVD Abandoned		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6700 CABLE TOOLS -									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry and abandoned							25. WAS DIRECTIONAL SURVEY MADE No								
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog							27. WAS WELL CORED No								
28. CASING RECORD (Report all strings set in well)															
CASING SIZE 13-3/8		WEIGHT, LB./FT. 48		DEPTH SET (MD) 514.08'		HOLE SIZE 17-1/4		CEMENTING RECORD 515 sacks		AMOUNT PULLED none					
29. LINER RECORD									30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
									DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
											DVR USED				
											FJP				
											HHM				
											JAM				
											JJD				
33.* PRODUCTION									WELL STATUS (Producing or shut-in)						
DATE FIRST PRODUCTION Abandoned		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Dual Induction-Laterolog, well completion, well lithology															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED B. N. Croft Jr. General Manager, Gas Supply Operations															
DATE June 20, 1967															

\*(See Instructions and Spaces for Additional Data on Reverse Side)