

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/02/2021

Submitted Date:

02/02/2021

Document Number:

700702255**FIELD INSPECTION FORM**Loc ID 335537 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 950 17TH STREET, SUITE 1900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284373	WELL	PR	11/01/2020	GW	045-12162	VALLEY FARMS C1	PR
284374	WELL	PR	11/01/2020	GW	045-12161	VALLEY FARMS C2	PR
284375	WELL	PR	11/01/2020	GW	045-12160	VALLEY FARMS C3	PR
284561	WELL	PR	11/01/2020	GW	045-12204	VALLEY FARMS C5	PR
284562	WELL	PR	11/01/2020	GW	045-12203	VALLEY FARMS C7	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 2/2/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a follow up inspection at Ursa Valley Farms C, at Location # 335537 in Garfield county Colorado.

While there, I observed normal production operations. All meters calibrated on location within a year. C/A's from previous inspection document # 700701952 have been completed. Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.

During this inspection the following possible compliance issues were observed:

1. Tank battery signage is missing information and located at entrance
 2. Some staining/paraffin under tank valves and at back of separators under stainless blow downs.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	1. Tank battery signage is missing information and located at entrance		
Corrective Action:	Install sign in correct location and provide correct information	Date:	04/30/2021

Emergency Contact Number:

Comment:	911	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	2. Some staining/paraffin under tank valves and at back of separators under stainless blow downs.		
Corrective Action:	remove staining	Date:	02/23/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:	All meters calibrated on location within a year.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	one (1) air compressor at water transfer lines and one (1) pressure washer at well heads		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Braden heads have telemetry for monitoring		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	All tanks are in a shared containment with produced water tanks				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,

Comment:	All are in a shared containment with condensate tank and One (1) tank is heated		
Corrective Action:		Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	284373	Type:	WELL	API Number:	045-12162	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	284374	Type:	WELL	API Number:	045-12161	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	284375	Type:	WELL	API Number:	045-12160	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	284561	Type:	WELL	API Number:	045-12204	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	284562	Type:	WELL	API Number:	045-12203	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment: tied into tank battery

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700702258	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5343548