

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/26/2021

Submitted Date:

01/26/2021

Document Number:

699802479

FIELD INSPECTION FORMLoc ID 311547 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210748	WELL	PR	06/12/1985	GW	045-06506	KNIGHT W-6-4	PR
210891	WELL	PR	08/05/1998	GW	045-06649	KNIGHT GV 51-4	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 1/26/21 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted, an on-site inspection at TEP ROCKY MOUNTAIN LLC KNIGHT-67S95W /4NWNW, Location #311547 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: Wellhead sign weathered and not legible. See photo #2712 with a corrective action date of 2/26/21. Rutting present on location due to lack of stabilization. See photo #2715, #2716 and #2717 with a corrective action date of 2/10/21. Note that Location is located in a 317B external Buffer zone.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Wellhead sign weathered and not legible. See photo #2712			
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged signs.			Date: 02/26/2021
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:				
Corrective Action:				Date:
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	Hog panels			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Hog panels			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Pipe rail fence			
Corrective Action:				Date:

Equipment:				corrective date
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 1			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 2			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 2			
Comment:	No form of pressure monitoring located on braden heads. All braden head valves are accessible.			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	210748	Type:	WELL	API Number:	045-06506	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	210891	Type:	WELL	API Number:	045-06649	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
		Ditches				
		Culverts				
		Berms				
Gravel						
Compaction	Fail					Rutting present on location
Ditches						
Berms						

Comment: [Rutting present on location due to lack of stabilization. See photo #2715, #2716 and #2717. Note that Location is located in a 317B external Buffer zone.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 02/10/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
402584246	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5337925
699802480	Photos for Insp. #699802479	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5337920