

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2021

Submitted Date:

01/31/2021

Document Number:

701002245**FIELD INSPECTION FORM**Loc ID 381229 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10547Name of Operator: HELENA RESOURCES INCAddress: 2960 SIMMS DRCity: LAKEWOOD State: CO Zip: 80215**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pagano, Theodore	(970) 590-3944	tapagano@helena-resources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208612	WELL	XX	07/08/2020	DA	017-07547	ADOBE 14-14	PA

General Comment:P&A Inspection

Location

Lease Road:			
Type	Access		
comment:	Trail through pasture		
Corrective Action	L	Date:	

Overall Good: ☒

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 208612 Type: WELL API Number: 017-07547 Status: XX Insp. Status: PA

CementCement ContractorContractor Name: Franks Oilfield

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 3600/2600/1870/510Cement Volume (sx): 145 sxs

Good Return During Job: _____

Cement Type: Class A CommonComment:

PEAK WIRELINE, HALDE WATER, CODELL WELL SERVICE, FRANKS WELL SERVICE. MIRU PEAK WIRELINE. RIH W/CIBP TO 5385' W/2SXS CMT. MIRU FRANKS, PUMP 16BBLS TO LOAD CSG. PUMP 70SXS CMT, DISP W/6BBLS WATER. MIRU CODELL, POOH W/32 JNTS. MIRU FRANKS, PUMP 35SXS CMT, DISP W/13BBLS. MIRU CODELL, POOH W/TBG TO CONFIRM STRING COUNT. RIH W/TBG TO 500'. MIRU FRANKS, LOADED CSG. ENGINEER ADDED CSG PLUG AT 1870'. MIRU CODELL, RIH W/16 JNTS OF TBG. MIRU FRANKS, PUMP 10SXS CMT, DISP W/9.5BBLS. MIRU CODELL POOH W/43 JNTS. MIRU FRANKS, PUMP 30SXS CMT W/3% CC, DISP W/1BBL. WOC FOR 1HR.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			

Comment: [Location and access are grassed over](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Area inspector was contacted by operator within 2 days and notified of well being plugged	welshb	01/31/2021