

**STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION**

1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100 fax: 303-894-2109



00269101

***** NOTICE OF ALLEGED VIOLATION *****

Operator Name & Mailing Address / Company Representative:
**WILLIAM R WOFFORD
C/O DAN DALTON
PO BOX 545
WALDEN, CO 80480**

Date Notice Issued:

December 9, 1996

Well/Site/Facility: DOWDELL 7	Legal Description (1/4 1/4, Section, Township, Range, P.M.): SENE S1 T8N R82W 6 P.M.	County: JACKSON
Lease Number:	API Number: 05-057-6370	
COGCC Representative: Julie McDaniel Branting	Phone Number: 894-2100 ext 117	Date of Alleged Violation: 11-1-96
		Approx Time of Violation:

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Describe Alleged Violation: **Did not perform Mechanical Integrity Test as ordered six months ago (notice date 4-19-96), per COGCC Rule 326b. Shut in wells are required to pass a Mechanical Integrity Test within 2 years of shut in and on five year intervals from the date the initial test was performed.**

Act, Order, Regulation, Permit Conditions Cited: **COGCC Rule 326b**

Abatement or Corrective Action to be Completed by: **8-1-97**

Abatement or Corrective Action Required to be Performed by Operator *: **Run and submit results of Mechanical Integrity Test per Rule 326b, put back on production (and submit form 10) or initiate plugging procedures.**

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an order finding violation.

TO BE COMPLETED BY OPERATOR: When alleged violation is corrected, sign this notice and return to the above address

Print Company Representative Name & Title:	Signature:	Date:
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Company Comments:

***** This Notice constitutes a separate notice of alleged violation for each violation listed *****

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or 5 days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively, and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

- BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 802, 803, 804
- BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 317, 321, 322, 328, 329, 330, 331, 332, 401
- BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607, 902, 903, 904, 905, 906, 907, 908, 909
- BASE FINE \$1000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 304, 305, 306, 316B, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: <i>Julie McDaniel Branting</i>	Date: <i>12-9-96</i>	Time: <i>3:30pm</i>
FOR OFFICE USE ONLY		
Resolution Approved by: <i>[Signature]</i>	Date: <i>7-28-97</i>	Resolution Action: <i>[Signature]</i>

NOTICE OF ALLEGED VIOLATION

Case No. 08-08-1-001
Case Name: [Illegible]
Operator: [Illegible]

Date of Notice: 8/19/16

The following alleged violation was reported by the operator on 8/19/16 at 10:00 AM. The violation is described as follows: [Illegible]
The violation is described as follows: [Illegible]
The violation is described as follows: [Illegible]

Handwritten notes on a yellow sticky note:
Reissue to
w/ Dan Dalton
date 8-19-16
F119111
2016
P-19-02

*** This notice requires a corrective action to be taken by the operator. Failure to take corrective action within the time specified may result in a civil penalty being assessed. The operator is required to file a report with the Commission within 10 days of the date of this notice. The report should include a description of the violation, the corrective action taken, and the date of completion of the corrective action. The operator is also required to provide a copy of the report to the Commission. The Commission reserves the right to conduct an inspection of the well at any time. The Commission also reserves the right to suspend or revoke the operator's permit to operate the well if the operator fails to comply with the requirements of this notice. The Commission also reserves the right to assess a civil penalty against the operator if the operator fails to comply with the requirements of this notice. The Commission also reserves the right to suspend or revoke the operator's permit to operate the well if the operator fails to comply with the requirements of this notice. The Commission also reserves the right to assess a civil penalty against the operator if the operator fails to comply with the requirements of this notice.

Operator: [Illegible]
Date: 8/19/16
Signature: [Illegible]