

STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION

1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100 fax: 303-894-2109

NOV 22 1996

*** NOTICE OF ALLEGED VIOLATION ***

Operator Name & Mailing Address / Company Representative:

WILLIAM R WOFFORD
C/O LARRY MARTIN
1220 EAST 3RD
KIMBALL, NE 69145

Date Notice Issued:

November 12, 1996

Well/Site/Facility: DOWDELL 7	Legal Description (1/4 1/4, Section, Township, Range, P.M.): SENE S1 T8N R82W 6 P.M.	County: JACKSON
Lease Number:	API Number: 05-057-6370	
COGCC Representative: Julie McDaniel Branting	Phone Number: 894-2100 ext 117	Date of Alleged Violation: 11-1-96
Approx Time of Violation:		
THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED		
Describe Alleged Violation: Did not perform Mechanical Integrity Test as ordered six months ago (notice date 4-19-96), per COGCC Rule 326b. Shut in wells are required to pass a Mechanical Integrity Test within 2 years of shut in and on five year intervals from the date the initial test was performed.		
Act, Order, Regulation, Permit Conditions Cited: COGCC Rule 326b		
Abatement or Corrective Action to be Completed by: 5-12-97 8-1-97		
Abatement or Corrective Action Required to be Performed by Operator *: Run and submit results of Mechanical Integrity Test per Rule 326b, put back on production (and submit form 10) or initiate plugging procedures.		

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an order finding violation.

TO BE COMPLETED BY OPERATOR: When alleged violation is corrected, sign this notice and return to the above address		
Print Company Representative Name & Title:	Signature:	Date:
Company Comments:		

*** This Notice constitutes a separate notice of alleged violation for each violation listed ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or 5 days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively, and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 802, 803, 804
BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 317, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607, 902, 903, 904, 905, 906, 907, 908, 909
BASE FINE \$1000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 304, 305, 306, 316B, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: <i>Julie McDaniel Branting</i>	Date: <i>11-12-96</i>	Time: <i>9:11am</i>
FOR OFFICE USE ONLY		
Resolution Approved by:	Date:	Resolution Action:

NOV 22 1998

*** NOTICE OF ALLEGED VIOLATION ***

Date Notice Issued:
November 11, 1998

INMATE NAME:
DOWELL, JAMES
INMATE NO.:
13000
INMATE UNIT:
13000

INMATE NAME:
JACKSON

INMATE NO.:
13000

INMATE UNIT:
13000

INMATE NAME: JAMES DOWELL
INMATE NO.: 13000
INMATE UNIT: 13000

INMATE NAME: JAMES DOWELL
INMATE NO.: 13000
INMATE UNIT: 13000

DAN
B. DALTON
17-2
1087
17-2
970-723-4279
723-8207
P
PO 545
Walden 90480

*** This Notice constitutes a separate notice of alleged violation for each alleged infraction ***

INMATE NAME: JAMES DOWELL
INMATE NO.: 13000
INMATE UNIT: 13000

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INMATE NO.: 13000
INMATE UNIT: 13000



LARRY MARTIN & ASSOCIATES
PETROLEUM INVESTMENTS

TELEPHONE

(308) 235-3157
2423

1220 E. THIRD ST.,
Kimball, Nebraska 69145

NOV 22 1996

State of Colo.
Oil & Gas. Com. Com.

Nov. 20, 1997

att: Julie McDaniel Branting.

Please find Enclose your notice. I have not had anything to do with this lease for the last 2 yrs. This well has been produced off and on to test during this period. The Lease holder is Delmar Dawdell and Dan Dalton in Walden, Colorado. Please contact them and I am sure they will advise you what they are doing. This is the first I have heard of any violation. It is kind of a shock.

Thank You,

Larry Martin