

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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00269086

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR NORTH PARK Pet. PHONE 303-522-6541

ADDRESS 617 FRANKLIN ST.

2. DRILLING CONTRACTOR Stewart Drlg. PHONE 303-522-6541

3. LOCATION OF WELL (Footages from section lines)
At surface 2240 Ft. N Line, 50ft W of EAST line of said NE 1/4 of Sec. 1
At top prod. interval reported below 626
At total depth 631

4. ELEVATIONS
KB 8304
GR 8300

5. TYPE OF WELL OIL GAS METHANE DRY INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED NEW WELL MULTIPLE COMPLETION RECOMPLETION (DATE STARTED)

7. FEDERAL/INDIAN OR STATE LEASE NO. Fee Land

8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

9. WELL NAME AND NUMBER Dowdell #7

10. FIELD OR WILDCAT Field

11. QTR. QTR. SEC. T. R. AND MERIDIAN Sec 1 NE 1/4 NE 1/4 T. 38N. R. 22W

12. PERMIT NO. 941565 13. API NO. 050572370 14. SPUD DATE Oct. 9, 1994 15. DATE TD REACHED Oct. 16 16. DATE COMPL. D&A READY TO PROD Oct. 25, 1994 17. COUNTY Jackson 18. STATE CO.

19. TOTAL DEPTH MD 631 TVD 631 20. PLUG BACK TOTAL DEPTH MD N/A TVD N/A 21. DEPTH BRIDGE PLUG SET MD N/A TVD N/A

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) None 23. WAS WELL CORED? NO YES (Submit Analysis) WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8	2816	12 1/4	Surface	405ft	N/A	3051 P.	6 bbls	Surface
5 1/2	1516	7 7/8	Surface	518	N/A	8551 P.	17 bbls	Surface

25. TUBING RECORD - Please Specify # of Strings One

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8	575			575		2 3/8		

26. PRODUCING INTERVALS **27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)**

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) <u>DAKOTA</u>	<u>626</u>	<u>631</u>	<u>626-631</u>	<u>open</u>	<u>4</u>	<u>Wale completion</u>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
<u>626-631</u>	<u>Natural Completion</u>

STATUS REPORT REQUIRED ANNUALLY ON SHUT IN & TEMPORARILY ABANDONED WELLS.

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED 04.25.1994 TEST DATE 04.25.1994 HOURS TESTED 24 TEST PRODUCTION → OIL BBL 3 GAS MCF 0 WATER BBL 80 OIL GRAVITY CORR. API 22 GAS DISPOSITION N/A PRODUCTION METHOD Pumping

CHOKE SIZE Open FLOW. TBG. PRESS. NA CSG. PRESS. 0 24 HR. RATE → OIL BBL 3 GAS MCF 0 WATER BBL 80 GAS: OIL RATIO 0 ZONE STATUS Shut In For Winter. S1

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED TEST DATE HOURS TESTED TEST PRODUCTION OIL BBL GAS MCF WATER BBL OIL GRAVITY CORR. API GAS DISPOSITION PRODUCTION METHOD

CHOKE SIZE FLOW. TBG. PRESS. CSG. PRESS. 24 HR. RATE OIL BBL GAS MCF WATER BBL GAS: OIL RATIO ZONE STATUS

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Frontier	95	124	Trace of oil + Fresh water	Frontier	94 FT
Dakota	626	631	oil + Fresh water	Greenhorn ss. Dentonite MARKER Dakota ss.	264 FT 468 FT. 626 FT.

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Well Shut In For Winter Months

(Please give Assignment No. Same as Dowdell #1 in common)

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

- 4. DST REPORT
- 5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER: *Driller logs - 3 samples*

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Larry L. Martin*

PRINT *LARRY L. MARTIN*

TITLE *North PRRK Pot Dir.*

DATE *Nov. 25, 1994*