

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00269086

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR <u>NORTH PARK PET.</u>		PHONE <u>303-522-6541</u>		5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS <u>617 FRANKLIN ST.</u>		2. DRILLING CONTRACTOR <u>Stewart Drilling</u>		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED _____)	
3. LOCATION OF WELL (Footages from section lines) At surface <u>2240 ft. N line 50ft W of East line of said NE 1/4 of Sec. 1</u> At top prod. interval reported below <u>626</u> At total depth <u>631</u>		4. ELEVATIONS KB <u>8304</u> GR <u>8300</u>		7. FEDERAL/INDIAN OR STATE LEASE NO. <u>Fee Land</u>	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY				8. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u>	
12. PERMIT NO. <u>941565</u>	13. API NO. <u>050572370</u>	14. SPUD DATE <u>Oct. 9, 1994</u>	15. DATE TD REACHED <u>Oct. 16</u>	16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD <u>Oct. 25, 1994</u>	17. COUNTY <u>Jackson</u>
19. TOTAL DEPTH MD <u>631</u> TVD <u>631</u>		20. PLUG BACK TOTAL DEPTH MD <u>N/A</u> TVD <u>N/A</u>		18. STATE <u>CO.</u>	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <u>None</u>				21. DEPTH BRIDGE PLUG SET MD <u>N/A</u> TVD <u>N/A</u>	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)				11. QTR. QTR. SEC. T. R. AND MERIDIAN <u>Sec. 1 NE 1/4 NE 1/4 T. 1 R. 8 N. S. 2 W.</u>	

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8	28.16	12 1/4	Surface	405 ft.	N/A	3051 P.	666 ls	Surface
5 1/2	18.16	7 7/8	Surface	518	N/A	8551 P.	1766 ls	Surface

25. TUBING RECORD - Please Specify # of Strings One

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8	575			575		2 3/8		

26. PRODUCING INTERVALS			27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)				
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A) <u>Dakota</u>	<u>626</u>	<u>631</u>	<u>626-631</u>	<u>open</u>	<u>4</u>	<u>complete</u>	
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
<u>626-631</u>	<u>Natural Completion</u>

STATUS REPORT REQUIRED
ANNUALLY ON SHUT IN
& TEMPORARILY ABANDONED WELLS.

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
<u>Oct. 25, 1994</u>	<u>10/25/94</u>	<u>24</u>	<u>→</u>	<u>3</u>		<u>80</u>	<u>22</u>	<u>N/A</u>	<u>Pumping</u>
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
<u>Open</u>	<u>N/A</u>	<u>0</u>	<u>→</u>	<u>3</u>	<u>0</u>	<u>80</u>	<u>0</u>	<u>Shut In for winter.</u>	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			<u>→</u>						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			<u>→</u>						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Frontier.	95	124	Trace of oil & Fresh water.	Frontier	94 ft
Dakota	626	631	oil & Fresh water	Greenhorn ss.	264 ft
				Dentonite Marker	468 ft.
				Dakota ss.	626 ft.

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Well Shut In For Winter Months

(Please give Assignment No. Same as Dowdell #1 in common)

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH

(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER: Driller logs - 3 samples

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry L. Martin

PRINT LARRY L. MARTIN

TITLE

North PRRK Pot
Dir.

DATE

Nov. 25, 1994.