

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
402585433

Date Received:
01/28/2021

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202
Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>.</u>		<u>Cogcc.inspections@crestonepr.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 697601183
Inspection Date: 01/25/2021 FIR Submit Date: 01/26/2021 FIR Status: _____

Inspected Operator Information:

Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Company Number: 10633
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 318143

Location Name: SHELEY 62N67W Number: 4NESW County: WELD
Qtrqtr: NESW Sec: 4 Twp: 2N Range: 67W Meridian: 6
Latitude: 40.163965 Longitude: -104.899385

FACILITY - API Number: 05-123-00 Facility ID: 240701

Facility Name: SHELEY Number: 1
Qtrqtr: NESW Sec: 4 Twp: 2N Range: 67W Meridian: 6
Latitude: 40.163965 Longitude: -104.899385

CORRECTIVE ACTIONS:

1 CA# 146111

Corrective Action: If operator removed PBV for produced water storage with prior approval of form 27 in the past 6 years then provide document number. Otherwise operator must conduct a site investigation and remediation project to document that impacts were not present beneath the removed PBV by submission of initial form 27 for prior approval of activities to be conducted by corrective action date.

Date: 02/26/2021

Response: CA COMPLETED Date of Completion: 01/20/2021

Operator Comment: Produced water tanks have not been removed in past 6 years.
As identified in the Form19 doc # 697601183 the source of the leak was from the separator surface leg of produced water.

COGCC Decision: _____

COGCC
Representative: _____

2 CA# 146112

Corrective Action: per rule 912.a(2)
Operators will investigate, clean up, and document impacts resulting from Spills and Releases as soon as the impacts are discovered.
submit documentation of initial investigation, clean up and any remaining impacts by supplemental form 19
per rule 912.b(7)
Notification to Local Governments. At the same time the Operator makes the 24 Hour Notification, the Operator will provide verbal or written notification to the entity with jurisdiction over emergency response within the local municipality if the Spill or Release occurred within a municipality or the local county if the Spill or Release did not occur within a municipality. The notification will include, at a minimum, the information listed in Rule 912.b.(2).

Date: 01/30/2021

Response: CA COMPLETED

Date of Completion: 01/20/2021

Operator
Comment: Initial Form19 was submitted and local governments were notified as provided in doc# 402579452.

COGCC Decision: _____

COGCC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John Gardner

Signed: _____

Title: Env Supervisor

Date: 1/28/2021 10:06:58 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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Total Attach: 0 Files