

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/26/2021

Submitted Date:

01/26/2021

Document Number:

699802477

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 334697 De Paolo, Corey 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258191	WELL	PR	10/10/2000	GW	045-07625	KNIGHT PA 22-4	PR
288704	WELL	PR	01/04/2007	GW	045-13308	KNIGHT PA 322-4	PR
288706	WELL	PR	01/04/2007	GW	045-13307	KNIGHT PA 321-4	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 1/26/21 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted, an on-site inspection at TEP ROCKY MOUNTAIN LLC KNIGHT-67S95W /4SENW, Location #334697 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: Rutting present on location due to lack of stabilization. See photo #2707, #2708, #2709 and #2710 with a corrective action date of 2/10/21. Note that Location is located in a 317B external Buffer zone.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911		
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank by wellhead		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Snow covering location at the time of inspection		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Spill response connex		
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance			
Metal	Adequate		Walls Sufficient		Base Sufficient		Adequate			
Comment:		Centralized containment								
Corrective Action:									Date:	
Contents		#	Capacity	Type		Tank ID	SE GPS			
PRODUCED WATER		1	<100 BBLS	STEEL AST			,			
Comment:										

Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity) 80 bbl			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Metal	Adequate	Walls Sufficient	Base Sufficient
Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 258191 Type: WELL API Number: 045-07625 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 288704 Type: WELL API Number: 045-13308 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 288706 Type: WELL API Number: 045-13307 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
		Culverts				
		Berms				
Ditches						
Berms						
		Ditches				
Compaction	Fail					Rutting present on location.
Gravel						

Comment: [Rutting present on location due to lack of stabilization. See photo #2707, #2708, #2709 and #2710. Note that Location is located in a 317B external Buffer zone.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 02/10/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699802478	Photos for Insp. #699802477	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5337919