

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/12/2021

Submitted Date:

01/12/2021

Document Number:

699502125

**FIELD INSPECTION FORM**Loc ID 376107 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 74165

Name of Operator: RENEGADE OIL &amp; GAS COMPANY LLC

Address: 6155 S MAIN STREET #225

City: AURORA State: CO Zip: 80016

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

8 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Condill, JB	303-680-4725	jbcrog@aol.com	All Inspections
Espinosa, Bill		billespinosa30@yahoo.com	
,		dnr_cogccengineering@state.co.us	
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201874	WELL	SI	06/01/2018	OW	001-07278	UPRR 23 AMOCO E 2	SI

**General Comment:**

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Weeds growing around pump jack unmanaged.		
Corrective Action:	Comply with 603 f	Date:	01/22/2021
Type	OTHER		
Comment:	No BMP under chemical tank.		
Corrective Action:	Install or repair required BMPs per Rule 1002.f.	Date:	03/24/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:	4' barb wire		
Corrective Action:		Date:	

**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Gas motor		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 201874 Type: WELL API Number: 001-07278 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: No current MIT on record or delinquent as required by Rule 326

Corrective Action: Well must be either:

Date: 01/12/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 1/12/21 at approximately 1345I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- UPRR 23 AMOCO E 2</p> <p>Company Name- Renegade</p> <p>API- 05-001-07278</p> <p>In Adams County Colorado.</p> <p>While there, I observed Shut in well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>No BMP under chemical tank see pic 2</p> <p>Install or repair required BMPs per Rule 1002.f. 2/12/21</p> <p>Weeds growing around pump jack unmanaged see pics</p> <p>Comply with 603 f 1/22/21</p> <p>No current MIT on record or delinquent as required by Rule 326</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</p> <p>2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/12/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>At time of inspection weather conditions were overcast, warm, recent snow.</p> <p>This is a summary of inspection report.</p>	medinaj	01/12/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402573350	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5328480">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5328480</a>
699502126	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5328475">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5328475</a>