



<div><div><div>noble energy</div></div><div>Daily Operations</div></div>				
Well Name: DECHANT D30-20D				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	5/8/2018	5/7/18 HOLD SAFETY MEETING. MOVE RIG F/ THE DECHANT 15-36 T/ THE DECHANT D 30-20D. SPOT UNIT AND EQUIPMENT. 5/2/18 CREW TO LOCATION. HELD A SAFETY MEETING. WARMED EQUIP. COMPLETED DAILY INSPECTION. RIG UP FOR WORK-OVER OPERATIONS. WP = TBG = 1100 PSI, CSG = 1200 PSI, SURFCSG = 0 PSI CHECK WELL PRESSURE'S, PERFORM ACCUMULATOR TEST. PRESSURE TEST BOP AND SURFACE EQUIPMENT FOR 5MIN LOW/HIGH TEST'S. SURFACE LINE'S/PIPE RAMS - LOW= 275 PSI- 267 PSI, HIGH= 2030 PSI- 2017 PSI (PASS). BLIND RAMS - LOW= 313 PSI- 326 PSI, HIGH= 2489 PSI- 2479 PSI (PASS) PERFORM 30 MIN BRADENHEAD TEST. UNSECURED AND BLOW WELL DOWN. LOAD HOLE W/ 90 BBL'S TO KILL (J-SAND OPEN). N/D WELL HEAD. N/U BOP AND TEST WELL HEAD CONNECTION LOW= 337 PSI - 365 PSI HIGH= 2107 PSI- 2139 PSI (PASS). UNLAND TBG AT 45K. TOO H W/ 236 JNTS OF 2-3/8 TBG TO DERRICK LAY DOWN 8 JNTS TO FLOAT. HOLD SAFETY MEETING W/ CASEDHOLE, RIG UP. M/U 4-1/2 CIBP AND RIH SET @ 7569'. POOH R/D AND MOVE OUT. SECURE WELL AND LOCATION. SDFN.
DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	5/9/2018	CREW TO LOCATION. HELD A SAFETY MEETING. WARMED EQUIP. COMPLETED DAILY INSPECTION. WP = TBG = 0 PSI, CSG = 100 PSI, SURFCSG = 0 PSI CHECK WELL PRESSURE'S, UNSECURED AND BLOW WELL DOWN. M/U 2-3/8 HALF MULE SHOE. TIH W/ 243 JNTS (7567') OF 2-3/8 TBG WHILE HYDRO TESTING TBG TO 2000 PSI (HAD 9 BAD JNTS). HOLD SAFETY MEETING WITH SCHLUMBERGER. R/U CEMENT EQUIPMENT, PRESSURE TEST LINES & PRV. ESTABLISH CIRC RATE OF 2.5 BPM @ 0 PSI. PUMP 5 BBL OF FRESH WATER SPACER. MIX/PUMP 20 SX OF 15.8 PPG G-NEAT W/ SILICA SLURRY @ 2.5 BPM W/ 0 PSI. DISPLACE W/ 26 BBLS TO BALANCE PLUG. TOO H W/ 23 JNTS TO FLOAT AND 220 JNTS TO DERRICK. HOLD SAFETY MEETING W/ CASEDHOLE. M/U 4-1/2 CIBP. RIH AND SET @ 6848'. POOH AND RDMO. LOAD HOLE W/ 20 BBL'S OF FRESH WATER. SECURE WELL AND LOCATION. SDFN.
DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	5/10/2018	CREW TO LOCATION. HELD A SAFETY MEETING. WARMED EQUIP. COMPLETED DAILY INSPECTION. WP = TBG = 0 PSI, CSG = 10 PSI, SURFCSG = 0 PSI CHECK WELL PRESSURE'S, UNSECURED AND BLOW WELL DOWN. N/D BOP. CHANGE OUT WELL HEAD TO 5K. N/U BOP. PRESSURE TEST WELL HEAD/CSG/CIBP TO 1000 PSI FOR 15 MIN (PASS). M/U 2-3/8 SEAT NIPPLE AND NOTCHED COLLAR. TIH W/ 220 JNTS (6841') OF 2-3/8 TBG. HOLD SAFETY MEETING WITH SCHLUMBERGER. R/U CEMENT EQUIPMENT, PRESSURE TEST LINES & PRV. ESTABLISH CIRC RATE OF 3 BPM @ 500 PSI. PUMP 5 BBL OF FRESH WATER SPACER. MIX/PUMP 20 SX OF 15.8 PPG G-NEAT W/ SILICA SLURRY @ 3 BPM W/ 400 PSI. DISPLACE W/ 24 BBLS TO BALANCE PLUG. TOO H W/ 71 JNTS TO FLOAT EOT @ 4677'. R/U CIRC EQUIPMENT AND ROLL HOLE CLEAN. LAND TBG @ 4677' (NOTCHED COLLAR, 2-3/8 SEAT NIPPLE, 149 JNTS OF 2-3/8 4.6# TBG). N/D BOPE. N/U WELL HEAD. SECURE WELL. RDMO
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DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	10/9/2019	SAFETY MEETING TBG-0PSI CSG-0PSI BH-0PSI MIRU RIG AND EQUIPMENT. LAND OWNER ENTERED LOCATION (SCOTT DECHANT) AND SAID WE WERE NO ALLOWED TO BE ON LOCATION. CALLED NOBLE OFFICE. HAD TO WAIT 2HOURS. GOT WORD FROM OFFICE WE WERE GOOD TO WORK THE WELL. TESTED BOPS 250PSI LOW-2500PSI HIGH. GOOD TEST. WAITED FOR AUTOMATION TO GET PULLED. ND TREE, NU BOPS. POOH W/ 2.375" TBG. SWFN
DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	10/10/2019	SAFETY MEETING ATTEMPT TO LOAD HOLE AND MIT CSG. FW WAS WARMER THAN THE WELLHEAD CAUSING THE PRESSURE TO INCREASE THROUGH EXPANSION. NOBLE OFFICE CALLED AND SHUT DOWN OPS FOR THE DAY DUE TO SNOW AND ICE. RIH W/ 5 JTS OF TBG TO DISPLACE FLUID LEVEL. LD TBG. SWFN.
DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	10/11/2019	SAFETY MEETING LOADED HOLE AND PERFORMED 30MIN MIT. GOOD TEST. 500PSI FOR 30MINUTES. RU CUTTERS WIRELINE AND RIH W/ CIBP FOR 4.5" CSG AND SET @ 4202'. DUMP BAIL 2SKS G NEAT 15.8PPG CMT CAP. RIH W/ 2-1' PERF GUNS ON SELECTIVE SWITCH. SHOT HOLES @ 2494' AND 2000'. RD WIRELINE. RIH W/ CICR AND STINGER ON 2.375" TBG AND SET @ 2400'. ATTEMPTED TO CIRC BUT PRESSURED UP AND HELD. TRIED TO REVERSE CIRC AND COULD NOT. SPOKE TO BEN AND DECIDED THE LOG ON STATE SITE IS SHOWING LIGHT WEIGHT CMT BEHIND PIPE. POOH W/ TBG AND LD STINGER. SWFN.
DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	10/14/2019	SAFETY MEETING CSG-0PSI BH-0PSI RIH W/ 2.375" TBG AND TAGGED CICR @ 2400'. BALANCED COURTESY PLUG FROM 2400'-1900' AS FOLLOWS: 38SKS G NEAT 15.8PPG 1.15Y 7.2PH 0PPM CHLORIDES. LD TBG. RU CUTTERS WIRELINE AND RIH W/ CBL. LOGGED FROM 1500' TO SURFACE. SAW SKETCHY CMT/MUD ALL THE WAY UP TO 100'. SENT LOGS TO OFFICE. WAITING ON STATE APPROVAL TO CONTINUE. STATE APPROVED BALANCED COURTESY PLUG AND SHOOTING PERF HOLES @ 70'. RIH WIRELINE AND RIH W/ CSG PUNCH AND SHOT HOLES @ 70'. RD WIRELINE. CIRC 10BBLS AROUND BH. GOOD CIRC, NO GAS OR OIL. RIH W/ 2.375" TBG TO 982'. PUMP SHOE/SURFACE PLUG AS FOLLOWS. 90SKS G NEAT 15.8PPG 1.15Y 7.2-PH 0PPM CHLORIDES. CIRC CMT TO PERF HOLES @ 70'. LD TBG. ND BOPS, NU TREE. CIRC CMT FROM SURFACE TO SURFACE. GOOD RETURNS. RD RIG AND EQUIPMENT SWFN.
DECHANT D30-20D	05-123-33002	PLUG AND ABANDON	12/21/2020	DECHANT D30-20D CUT & CAP Production Casing Tag: 4' Surface Casing Tag: 20' 0 Sacks cement added to production casing 2 Sacks cement added to surface casing Cement at surface Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing P
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