



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Dechant D30-20D
API: 05-123-33002,
Rig #14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
12:00 PM	12:30 PM	P	HSM and JSA. Pre-trip vehicles for rig move.
12:30 PM	01:00 PM	P	Move rig and equipment to new location.
01:00 PM	01:30 PM	P	Spot rig and equipment.
01:30 PM	02:30 PM	P	Rig up pulling and pumping units. Rig up hard line.
02:30 PM	03:30 PM	P	Pressure test BOP (pipe rams and blind rams). Test Ok.
03:30 PM	04:00 PM	P	ND wellhead, NU BOP.
04:00 PM	04:30 PM	P	Rig up work floor and tubing equipment.
04:30 PM	05:30 PM	P	Trip out of the hole 36 stands, lay down 77 2-3/8" joints on float. SIW.
05:30 PM	06:00 PM	P	Drain pump and winterize equipment.
06:00 PM	06:30 PM	P	Clean and secure location. SDFD.
06:30 PM	07:30 PM	P	Travel from location to yard in Eaton, CO.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Pineda, Leonel	7.50	85 - Crew PU
Operator:	Martinez, Fernando	7.50	18 - Crew PU
Derrick:	Paez, Ramiro	7.50	
Floor Hand:	Archuleta, Philip	7.50	
Floor Hand:	Meza, Calistro	7.50	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	on location

Equipment:

Base Beam #1
9 - G-PAD
N1713 500 bbl tank fresh
FB52 500 bbl tank blow down
#635 lgr. - WASTE PITS
101 - Teal 35



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Work Detail

Start	Stop	PUX	Activity
05:30 AM	07:00 AM	P	Load supplies and equipment. Travel to location.
07:00 AM	07:30 AM	P	HSM and JSA. Service and start equipment.
07:30 AM	08:00 AM	P	Check wellhead pressure. SICP 0#, SIBHP 0#.
08:00 AM	08:30 AM	P	Rig up pump and hardline. Load casing with 6 bbls. Pressure test casing to 500#. Test Ok.
08:30 AM	09:00 AM	P	Pick up 8 joints from float to displace fluid from BOP. Lay down tubing. SIW.
09:00 AM	09:30 AM	P	Drain pump and winterize equipment. Clean and secure location. SDFD due to weather.
09:30 AM	10:30 AM	P	Travel from location to yard in Eaton, CO.

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Title	Name	Hours	Vehicle
Supervisor:	Pineda, Leonel	7.00	85 - Crew PU
Operator:	Martinez, Fernando	5.00	18 - Crew PU
Derrick:	Paez, Ramiro	5.00	
Floor Hand:	Archuleta, Philip	5.00	
Floor Hand:	Meza, Calistro	5.00	
Floor Hand:	Soto, Erick	5.00	

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Name	Association	Notes
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Work Detail

Start	Stop	PUX	Activity
06:30 AM	08:00 AM	P	Load supplies and equipment. Travel to location.
08:00 AM	08:30 AM	P	HSM and JSA. Service and start equipment.
08:30 AM	09:00 AM	P	Check wellhead pressure. SICP 0#, SIBHP 0#.
09:00 AM	09:30 AM	P	Rig up pump and hard line. Pick up 1 joint. RIH and POOH to assure no ice plugs in BOP.
09:30 AM	10:00 AM	P	Rig up pump to casing, load and pressure test to 500#. MIT test Ok for 30 minutes.
10:00 AM	11:30 AM	P	Wait on Cutters wireline. Mechanical issues.
11:30 AM	12:30 PM	P	Rig up Cutters wireline. Pick up 4-1/2" CIBP, RIH and set @ 4202'. POOH, lay down setting tool. Pick up dump bail.
12:30 PM	01:30 PM	P	Plug 1- RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 4202' to 4175' TOC. POOH, lay down dump bail.
01:30 PM	02:30 PM	P	Pick up perf gun. RIH and shoot holes for retainer job @ 2500' and 2000'. POOH, lay down perf gun. Rig down wireline.
02:30 PM	03:00 PM	P	Pick up 4-1/2" CR. Trip in the hole with 38 stands and set @ 2400'. Sting in CR and tie down tubing.
03:00 PM	03:30 PM	P	Rig up pump to tubing and attempt to circulate. Did not get circulation.
03:30 PM	04:00 PM	P	Trip out of the hole 38 stands, lay down setting tool. SIW.
04:00 PM	04:30 PM	P	Drain pump and winterize equipment.
04:30 PM	05:00 PM	P	Clean and secure location. SDFD.
05:00 PM	06:00 PM		Travel from location to yard in Eaton, CO.

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Comments

Job	Comment
Plug 1	Dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 4202' to 4175' TOC.

Crew:

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Supervisor:	Pineda, Leonel	12.50	85 - Crew PU
Operator:	Martinez, Fernando	12.50	18 - Crew PU
Derrick:	Paez, Ramiro	12.50	
Floor Hand:	Archuleta, Philip	12.50	
Floor Hand:	Meza, Calistro	12.50	
Floor Hand:	Soto, Erick	12.50	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	on location

Equipment:

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9 - G-PAD
N1713 500 bbl tank fresh
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Start	Stop	PUX	Activity
05:30 AM	07:00 AM	P	Load supplies and equipment. Travel to location.
07:00 AM	07:30 AM	P	HSM and JSA. Service and start equipment.
07:30 AM	08:00 AM	P	Check wellhead pressure. SICP 0#, SIBHP 0#. Rig up pump and hard line.
08:00 AM	08:30 AM	P	Trip in the hole with 38 stands. Tie down tubing. Rig up pump to tubing.
08:30 AM	09:30 AM	P	Plug 2 - Mixed and pump a balanced plug of 38 sxs, 15.8 ppg, 1.15 yield = 43.7 cuft (7.8 bbls slurry). Class G cement with a mix factor of 5. PH level 7.0, chloride level 0. 4.5 bbls mix. 7.3 bbls fresh displacement. From 2400' to 1900' TOC.
09:30 AM	10:00 AM	P	Trip out of the hole, lay down 76 joints.
10:00 AM	12:00 PM	P	Rig up Cutters wireline. Pick up RBL, RIH and log from 1400' to surface. Lay down RBL tool.
12:00 PM	01:00 PM	P	Pick up perf gun. RIH and shoot hole @ 70'. POOH, lay down perf gun. Rig down wireline.
01:00 PM	01:30 PM	P	Rig up pump to casing. Pump and circulate 10 bbls for clean returns.
01:30 PM	02:00 PM	P	Trip in the hole, pick up 32 joints from float. EOT @ 982'.
02:00 PM	03:00 PM	P	Plug 3 - (surface) Mixed and pump 90 sxs (75 sxs inside 4-1/2", 15 sxs inside 8-5/8"), 15.8 ppg, 1.15 yield = 103.5 cuft (18.4 bbls slurry). Class G cement with a mix factor of 5. PH level 7.0, chloride level 0. 11 bbls mix. From 982' to surface.
03:00 PM	03:30 PM	P	Trip out of the hole, lay down 32 joints. 153 total 2-3/8" joints on float.
03:30 PM	04:00 PM	P	Rig down tubing equipment and work floor.
04:00 PM	04:30 PM	P	ND BOP. NU wellhead. SIW.
04:30 PM	05:30 PM	P	Rig down pulling and pumping units. Rig down hard line. Load and secure equipment for rig move.
05:30 PM	06:00 PM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
06:00 PM	07:00 PM	P	Travel from location to yard in Eaton, CO.

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Crew:

Title	Name	Hours	Vehicle
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Operator:	Martinez, Fernando	13.50	18 - Crew PU
Derrick:	Paez, Ramiro	13.50	
Floor Hand:	Archuleta, Philip	13.50	
Floor Hand:	Espino Paez, Juan	13.50	
Floor Hand:	Mesa, Calistro	13.50	
Floor Hand:	Olivas, Alexander	13.50	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	on location

Equipment:

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