

Well Name:	API Number:	AFE #							
UPRC FEDERAL 27-06F	05-123-15369	19238							
Home									
Site Prep			Notes:						
Summary of Work:									

Wireline Crew #1			Notes:						
Rig Supervisor Name:	Steve Record								
Date:	12/11/2019								
Start Time:	12:30								
Initial Casing Pressure:	0								
Initial SC Pressure:									
Wireline Contractor:	Patriot								
End Time:	14:15								
CIBP Plug #1	Set Depth:				# of sacks:				
CIBP Plug #2	Set Depth:				# of Sacks:				
CIBP Plug #3	Set Depth:				# of Sacks:				
					(if suicide)				
CICR #1		Perf Depth:		and			CICR Depth:		
CICR #2		Perf Depth:		and			CICR Depth:		
Casing Cut #1 Depth:									
Casing Cut #2 Depth:									
Summary of Work:	PJSM, MIRU, MU Hunting 1.68" 13.6g Jet Cutter, RIH T/ 4526' Correlate Collar @ 4497' Jet Cut Tbg @ 4502' P.O.O.H, Secured Well & Panel's RDMO.								

Tubing Rig Crew			Notes:						
Rig Supervisor Name:	CRAIG JONES								
Date:	12/12/2019								
Start Time:	13:30								
Initial Casing Pressure:	0								
Initial SC Pressure:	8								
Initial Tubing Pressure:	0								
End Time:	17:00								
Summary of Work:	PJSM, MIRU, CHECK WELL PRESSURES AND LOCATION AND OHMS, NU ON STUMP AND TEST, TEST HARD LINES PREP TO N/U ON WELL IN AM SECURE LOCATION DRAIN LINES AND WELL SDFN								

Tubing Rig Crew			Notes:						
Rig Supervisor Name:	CRAIG JONES								
Date:	12/13/2019								
Start Time:	7:00								
Initial Casing Pressure:	0								
Initial SC Pressure:	8								
Initial Tubing Pressure:	0								
End Time:	12:30								
Summary of Work:	PJSM, CHECK LOCATION, PRESSURES, OHMS, NIPPLE DOWN WELL AND INSTALL BOP, TEST FLANGE, PULL TUBING LAY DOWN 138 JOINTS OF TUBING, NIPPLE DOWN BOP INSTALL FRAC VALVE, RDMO								

Wireline Crew #1		Notes:					
Rig Supervisor Name:	Steve Record						
Date:	12/16/2019						
Start Time:	9:00						
Initial Casing Pressure:	0						
Initial SC Pressure:	17						
Wireline Contractor:	Patriot						
End Time:	13:00						
CIBP Plug #1	Set Depth:				# of sacks:		
CIBP Plug #2	Set Depth:				# of Sacks:		
CIBP Plug #3	Set Depth:				# of Sacks:		
CICR #1	Perf Depth:	4300	and	(if suicide)	CICR Depth:	4200	
CICR #2	Perf Depth:		and		CICR Depth:		
Casing Cut #1 Depth:							
Casing Cut #2 Depth:							
Summary of Work:	<p>PJSM, MIRU, Wait on Crane air system to be repaired broken fitting from Ruts coming into location 10:15 RIH W/ Hunting 3.125" Sqz Gun 1'/6spf T/4447' TIE to Collar @ 4438' Correlate collar @4310' Shot Sqz holes 1'/6spf @4300', P.O.O.H, Thaw out Valve on Tanker Fill well W/ 8 bbis FW, Establish Injection Rate W/ 5 bbis, @ 1.64 BPM Bled off, MU STS 4.5" 10K CICR #1 RIH T/4338' Correlate Collar @4224' Attempt to set CICR #1 Released but Failed to set RIH T/4400' Did not tag, P.O.O.H, MU Second STS 4.5" 10K CICR RIH T/ 4338' Correlate Collar @ 4224' Set CIRC #1 @ 4200', P.O.O.H Secured Well & Panel's RDMO</p>						

Wireline Crew #1		Notes:					
Rig Supervisor Name:	Steve Record						
Date:	12/17/2019						
Start Time:	7:30						
Initial Casing Pressure:	0						
Initial SC Pressure:	17						
Wireline Contractor:	Patriot						
End Time:	10:00	Returned @ 13:30 hrs to 14:45 hrs					
CIBP Plug #1	Set Depth:				# of sacks:		
CIBP Plug #2	Set Depth:				# of Sacks:		
CIBP Plug #3	Set Depth:				# of Sacks:		
CICR #1	Perf Depth:	2500	and	(if suicide)	CICR Depth:		
CICR #2	Perf Depth:		and		CICR Depth:		
Casing Cut #1 Depth:							
Casing Cut #2 Depth:							
Summary of Work:	<p>PJSM, MIRU, MU Hunting 3.125" Sqz gun 1'/6spf, RIH T/ 1288' Tag Cmt Attempt to work through no luck P.O.O.H, MU 3.625" JBGR RIH T/ 1288 work JBGR T/ 1306', P.O.O.H Secured Well & Panel's RDMO Turne well over to Coil to Wash through Cmt, Retured to Location @ 13:30 hrs PJSM MIRU, MU Hunting 3.125" Sqz Gun 1'/6spf, RIH T/ 2550" Correlate Collar @2492 Shot Sqz holes @2500' Verified, P.O.O.H, Secured Well & Panel's RDMO</p>						

Coil Tubing Crew		Notes:					
Rig Supervisor Name:	AARON SMITH						
Date:	12/17/2019						
Start Time:	14:00						
Initial Casing Pressure:	20						
Initial SC Pressure:	17	CONSTANT WATER FLOW					
Initial Tubing Pressure:	0						
Cement Contractor:	SPN						
End Time:	16:00						
			Bottom depth		Top depth		
Sussex Plug	# of Sacks: 96	From:	4300	To:	4000	Tag? (Y/N):	
Courtesy Plug	# of Sacks:	From:		To:		Tag? (Y/N):	
Summary of Work:	MIRU CT AND CMT, TEST WATER PH 7 CL 300 PPM, TEST LINES 3000 PSI, RIH W/ 1.75"CT, 4.5" CENTRALIZER, SBOT 4.5" STINGER, STING IN CICR PUMP 10 BBLs MF, 5 BBLs FW, 96 SKS (21.35 BBLs) BLACKJACK CMT @ 15.2# 1.26 FT3/SK, 5.81 GAL/SK, VERIFIED WITH PRESSURIZED SCALES, MIX H2O 557.8 BBLs, 86 SKS THROUGH CICR FROM 4300'-4000', PUMP 10.25 BBLs FW DISPLACEMENT STING OUT OF CICR PUMP 2.25 BBLs FW TO LEAVE 10 SKS ON CICR FROM 4200'-4055', POOH CLEAN LINES AT 2550' CIRCULATE 50 BBLs FW TO CLEAN CASING, EVACUATE CSG W/AIR AT 20'. SECURE WH, RDMO.5						

Wireline Crew #1		Notes:					
Rig Supervisor Name:	COLBY BAXTER						
Date:	12/18/2019						
Start Time:	0:00						
Initial Casing Pressure:	0						
Initial SC Pressure:	20						
Wireline Contractor:	Patriot						
End Time:	0:00						
CIBP Plug #1	Set Depth:			# of sacks:			
CIBP Plug #2	Set Depth:			# of Sacks:			
CIBP Plug #3	Set Depth:			# of Sacks:			
				(if suicide)			
CICR #1	Perf Depth:		and			CICR Depth:	
CICR #2	Perf Depth:		and			CICR Depth:	
Casing Cut #1 Depth:	1021						
Casing Cut #2 Depth:							
Summary of Work:	PJSM, MIRU,CUT CSG @ 1021', P.O.O.H, Secured Well & Panel's RDMO						

Cement Crew		Notes:					
Rig Supervisor Name:	AARON SMITH						
Date:	12/18/2019						
Start Time:	12:00						
Initial Casing Pressure:	0						
Initial SC Pressure:	10						
End Time:	14:00						
Summary of Work:	MIRU SPN CMT, PJSM, TEST WATER PH 7, CL BELOW 300, TEST LINES 2000 PSI, PUMP 10 BBLs MF, 5 BBLs FW, 182 SKS (37.27 BBLs) G NEAT @15.8# 1.15 FT3/SK, 5.00 GAL/SK, VERIFIED WITH SCALES, 550 GAL MIX H2O. DISPLACE 58.1 BBLs FW TO BALANCE. CLEAN LINES, SECURE WH, BLOW LINES OUT, RDMO.						
COURTESY	# of Sacks: 182	From:	2500	To:	2000	Tag? (Y/N):	
Top Off	# of Sacks:	From:		To:		Tag? (Y/N):	

Casing Rig Crew		Notes:
Rig Supervisor Name:	Bobby Espiosa	
Date:	1/3/2020	
Start Time:	7:00	
Initial Casing Pressure:		
Initial SC Pressure:		
Initial Tubing Pressure:		
End Time:	14:00	
Summary of Work:	<p>PJSM. MIRU. Follow shutdown ramp up list. Change handling equipment & pipe rams from 2-3/8" to 4-1/2". Put BOP on stump for stump test. Select dropped off hardlines & rig crew rigged up hardlines. Blew air through lines to make sure they were clear. Winterize equipment. Secure location. Shut down.</p>	

Casing Rig Crew		Notes:
Rig Supervisor Name:	Bobby Espinosa	Rig down 1.5 hrs.
Date:	1/6/2020	
Start Time:	6:00	Release SPN. Will pump cement in am. Didn't have enough time
Initial Casing Pressure:	0	to pump & pull casing.
Initial SC Pressure:	11	
Initial Tubing Pressure:	0	
End Time:	17:30	
Summary of Work:	<p>PJSM. Complete ramp up list and verification process. Stump test BOP & hardlines. Circulate well clean. Start removing bolts from BOP. Bolts difficult to remove. Had to cut 2 w/ hacksaw. Start to take head apart. Rig died (down 1.5 hours). Fix rig. Take wellhead apart. (Stuck, had to work free.) Spear casing. Pull up & remove slips. N.U. BOP. Shut pipe rams. Drain lines & pump. Secure well & location. Winterize equipment. SDFN</p>	

Casing Rig Crew		Notes:
Rig Supervisor Name:	Bobby Espinosa	Cement pumped: 5 bbls FW, 77 sks, (15.8 bbls) Class G, @ 15.8
Date:	1/7/2020	ppg, 1.15 yield, 5 gals/sk, 3% CC, displace w/12.5 bbls FW
Start Time:	6:30	
Initial Casing Pressure:	8	Total water used: 26.66 bbls
Initial SC Pressure:	6	
Initial Tubing Pressure:	0	Total joints 4-1/2" casing pulled: 23- full joints & 2- cutoff
End Time:	12:30	
Summary of Work:	<p>PJSM. R.U. SPN. Pump stub plug from 998' to 798'. (Casing cut @ 1021". Pulled 23' cutoff joint. That put bottom plug @ 998'). R.D. SPN. Pull 6- joints of casing to 753'. Circulate well clean. Pull 17 full joints of casing & cutoff. Total joints pulled 23 full & 2- cutoff. Load hole. N.D. BOP. Change out pipe rams from 4-1/2" to 2-3/8". Test pipe rams. Test good. N.U. BOP. Shut in well. Change handling equipment from 4-1/2" to 2-3/8". Drain lines & pump. Secure well & equipment. Winterize equipment. SDFN</p>	

	# of Sacks:		Bottom depth		Top depth	Tag? (Y/N):	
Stub Plug	77	From	998	To:	798	N	
Plug #2		From		To:			

Casing Rig Crew		Notes:	
Rig Supervisor Name:	Bobby Espinosa	Cement used: 3 bbls FW, 5 bbls FW w/ red die, 282 sks (57.8 bbls)	
Date:	1/8/2020	Class G @ 15.8 ppg, 1.15 yield, 5 gals/sk	
Start Time:	6:00	top off w/22 sks (4.5 bbls) Class G @ 15.8 ppg	
Initial Casing Pressure:	0	Total sks used: 304 sks	
Initial SC Pressure:	0		
Initial Tubing Pressure:	0	Total water used: 44.19 bbls	
End Time:	13:30		
Summary of Work:	<p>PJSM. Check pressure. 0 psi. Open pipe rams. Didn't see no bubbles. Ran 2-3/8" tubing. Tag cement @ 835'. Pull up to 719'. R.U. SPN. Pump 282 sks to surface. Pull & lay down tubing. Top off w/ 22 sks. R.D. SPN. N.D. BOP. Install night cap. Tore down rig & equipment. Secure well & location. Move off location. 0</p>		
		Bottom depth	Top depth
Stub Plug	# of Sacks:	From	To:
Plug #2	# of Sacks: 304	From 719'	To: surface
		Tag? (Y/N):	Tag? (Y/N): Y

Slickline Tag/Top off		Notes:	
Rig Supervisor Name:	MATT MORGAN		
Date:	1/9/2020		
Start Time:			
Tagged Depth:	85'	0 PSI	
End Time:			
Top-off:	N/A		