

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 402570515
 Date Received:

OGCC Operator Number: 10254 Contact Name: Shannon Chollett
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (303) 894-2100 x5102
 Address: 5619 DTC PARKWAY - STE 800 Fax: _____
 City: GREENWOOD State: CO Zip: 80111 Email: shannon.chollett@state.co.us

For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-067-06932-00
 Well Name: HAUN-DELANEY (OWP) Well Number: 1
 Location: QtrQtr: NWNE Section: 14 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: RED MESA Field Number: 72890

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.109480 Longitude: -108.116840
 GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 07/18/2012
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP Project
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
GALLUP	2738	2774			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	NA	36	0	200	130	200	0	VISU
1ST	8+3/4	7	NA	20	0	1487	200	1487	0	VISU
2ND	6+1/4	4+1/2	NA	10.5	0	2738				CALC
OPEN HOLE	6+1/4		NA	NA	2738	2774				CALC

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H2S at concentrations greater than or equal to 100 ppm.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2688 with 5 sacks cmt on top. CIPB #2: Depth 200 with 18 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 2738 ft. to 2638 ft. Plug Type: ANNULUS Plug Tagged:
 Set 35 sks cmt from 250 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1537 ft. with 25 sacks. Leave at least 100 ft. in casing 1487 CICR Depth
 Perforate and squeeze at 1132 ft. with 22 sacks. Leave at least 100 ft. in casing 1082 CICR Depth
 Perforate and squeeze at 779 ft. with 22 sacks. Leave at least 100 ft. in casing 729 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 As the Plugging Procedure tabs didn't have enough perforate and squeeze options for this plugging design I had to use the CIBP section along with the interval section to enter CICRs and cement volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Shannon Chollett
 Title: OWP Engineer Date: _____ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment List

Att Doc Num

Name

402570524	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)