

FORM

21

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402564965

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 95960	Contact Name: Scott Colvin	Pressure Chart		
Name of Operator: WEXPRO COMPANY	Phone: (307) 350-8990	Cement Bond Log		
Address: P O BOX 45003		Tracer Survey		
City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: Scott.Colvin@dominionenergy.co		Temperature Survey		
		Inspection Number		
API Number : 05- 081-07617	OGCC Facility ID Number: 418298			
Well/Facility Name: CARL ALLEN	Well/Facility Number: 37			
Location QtrQtr: NENE Section: 4 Township: 11N Range: 97W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: _____

Test Type:☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: TA for re-completion evaluation. Producing Ft. Union perfs isolated with CIBP. Plug tested to 2,050 bls with packer on 12/30/20.

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
FTUN	5996				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	5966	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-31-2020	TEMPORARILY ABANDONED	1025		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1025	1021	1019	1017	-8

Test Witnessed by State Representative? ☐

OGCC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Tammy Fredrickson

Title: Senior Permit Agent

Email: Tammy.Fredrickson@dominionenergy.com

Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402564972	OTHER
402564973	FORM 21 ORIGINAL
402564974	MECHANICAL INTEGRITY TEST

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)