

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2020

Submitted Date:

01/03/2021

Document Number:

700404795**FIELD INSPECTION FORM**Loc ID 311791 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ikenouye, Teri		teri.ikenouye@state.co.us	
Heil, John		john.heil@state.co.us	
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228594	WELL	SI	12/01/2019	OW	103-05500	MCLAUGHLIN SR 6	SI

General Comment:

A follow up inspection of documents:

- 1) FIR 700404645 dated 12-18-2020.
- 2) FIR 700404676 dated 12-21-2020.

The following compliance issues were resolved:

- 1) Emergency phone number is functional.

The following compliance issues are uncompleted:

- 1) Report past due monthly operations on Form 7. Complete by 7-15-2020.
- 2) Contact the COGCC EPS staff in reference to the oil spill. Photos 1 to 4.
- 3) Gas coming out of open casing. Contact COGCC engineering. Photo 3.

This is a summary of inspection report 700404795.

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil				
Comment:	Oil spill from over flowed cellar. The spill has not moved lateral since the 12-21-2020 inspection.			
Corrective Action:	Control and contain spills/releases and clean up. Contact COGCC EPS staff.			Date:

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Idle at time of inspection. Power at panel is off.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:	Unable to determine from tapping on tank or FLIR camera if the tank is empty.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate			Adequate	
Comment:					
Corrective Action:				Date:	
Venting:					
Yes/No					
Comment:	<p>Gas venting out open casing. Gas odor on location.</p> <p>A 2nd well is located 40' north of this well that is abandon & venting gas. No API number has been assigned to this 2nd well.</p> <p>6 additional wells located 320' to 510' to the north and near this well's tank were P&A in the prior 2 months. All were open hole abandon wells venting gas. All plugged by Whiting.</p>				
Corrective Action:	Gas being vented or flared during non-upset condition without prior approval from COGCC.				Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected FacilitiesFacility ID: 228594 Type: WELL API Number: 103-05500 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations. The well was producing until 12-21-2020 when the inspector shutoff the power at the panel.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 07/15/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment:

Snow on ground.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
10:50	AM	11:10	AM	Oil Tank(s)
				Wellhead(s)

Comment: FLIR camera used to image the well & tank. Unable to determine if the tank had any oil. Gas coming from the open casing imaged. See attached video.In addition the FLIR video of the 2nd abandon well on location that is venting is attached. Imaged on 12-21-2020.Corrective
Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700404796	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5320344
700404797	FLIR video of McLaughlin SR 6 venting	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5320345
700404798	FLIR video of abandon well venting	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5320346