

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/22/2020

Submitted Date:

12/26/2020

Document Number:

700404682**FIELD INSPECTION FORM**Loc ID 315374 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230731	WELL	PR	03/01/2018	GW	103-08400	CONTINENTAL 7-22	PR

General Comment:

A routine inspection identified the following compliance issues:

- 1) Report past due monthly operations on Form 7. Complete by 7-15-2020.
- 2) Provide bradenhead access. Photo 2. Complete by 2-1-2021.
- 3) Calibrate gas meter. Complete by 2-1-2021.
- 4) Have an emergency phone number that can be reached at all times. Complete by 1-1-2021.

This is a summary of inspection report 700404682.

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency phone, 800-209-9762, was called on 12-22-2020 @ 18:12. No one answered and no message service was available.

Corrective Action: Have an emergency phone number that can be reached at all times.

Date: 01/01/2021

Overall Good: ☒

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.		Date: <u>02/01/2021</u>
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Most recent meter calibration in June 2019.		
Corrective Action:	Meters need calibrated annually.		Date: <u>02/01/2021</u>
Type: Deadman # & Marked	# 4		

Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	Open Top		,
Comment:	Tank filled with ~10 bbl of fluid.				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	40 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST		,
Comment:					
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:	Tank sounded empty.			
Corrective Action:			Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 230731 Type: WELL API Number: 103-08400 Status: PR Insp. Status: PR**Producing Well**

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations.

No audible gas flow at well or meter building. Values from well head tubing to meter building appeared to be open. Tubing pressure 68 psi. Casing pressure 252 psi.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 07/15/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
8:40	AM	8:50	AM

Equipment
Wellhead(s)
Water Tank(s)

Comment: FLIR camera used. No gas leaks observed.

Corrective

Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700404683	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5318198