

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402554502

Date Received:

12/15/2020

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

478772

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INCOperator No: 46290Address: 1675 BROADWAY, STE 2800City: DENVERState: COZip: 80202Contact Person: Max Knop

Phone Numbers

Phone: (303) 825-4822Mobile: (720) 317-8161Email: mknop@kpk.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402547319Initial Report Date: 12/06/2020Date of Discovery: 12/05/2020Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENW SEC 6 TWP 8N RNG 52W MERIDIAN 6Latitude: 40.698704Longitude: -103.233609Municipality (if within municipal boundaries): _____ County: LOGAN

Reference Location:

Facility Type: TANK BATTERY☐ Facility/Location ID No _____Spill/Release Point Name: Knudsen PW Pit☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny, coldSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

COGCC provided notification via Field Inspection Report (Doc #699602108 & 699602115) to KPK of an observed crude oil ring inside of produced water storage pit. The observed ring on the earthen containment berms indicated that crude oil had entered into the produced water pit. At the time of the inspection, the produced water pit was empty indicating an active release was not occurring or that any fluids were available for recovery.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/6/2020	Landowner	William Bornhoft	970-522-2006	Notification of Spill
12/6/2020	County / LEPC	Logan County LEPC	-	Notification of Spill

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 12/15/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL			<input checked="" type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 50		Width of Impact (feet): 40	
Depth of Impact (feet BGS): 3		Depth of Impact (inches BGS): _____	
How was extent determined?			
Estimated measurements of PW earthen containment area.			
Soil/Geology Description:			
Satanta Loam, 1 to 3 % slopes			
Depth to Groundwater (feet BGS) 50		Number Water Wells within 1/2 mile radius: 3	

<u>COA Type</u>	<u>Description</u>

Attachment List

Att Doc Num

Name

402554502	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402554587	SITE MAP
402554588	TOPOGRAPHIC MAP
402554907	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)