



Multi-Day Job Summary - Drlg Depths

Whiting Oil & Gas Corp
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Denver, CO 80290
(303) 837-1661

Well Name: EMERALD C 136

Plug & Abandon
Job Started on 10/12/2020

WPC ID	API Number 0510305436	Field Name Rangely	County Rio Blanco	State CO	Operator Equity Oil Co	Gr Elev (ft)	Orig KB El...
AFE Number 20-0580	Working Interest	Total AFE Amount (Cost) 140,000.00	Supp Amt (Cost)	AFE+Supp Amt (Cost) 140,000.00	AFE - Field Est (Cost) 121,156.00	Total Fld Est (Cost) 18,844.00	
Job Category Plug & Abandon	Job Type Plug & Abandon	Objective			Start Date 10/12/2020	End Date 10/20/2020	

Daily Operation Reports (6am to 6am)

Job Day (days)	Rpt #	Day Total (Cost)	Cum To Date (Cost)	Start Date	End Date	End Depth (ftKB)	Summary
1	1.0	4,575.00	4,575.00	10/12/2020	10/13/2020	0.0	Traveled to location, Held TGSM & Reviewed JSA for todays procedure. Casing Pressure 0 psi. Contacted Aaron Katz with COGCC to let him know we will be starting the P&A tomorrow. Conformation email was sent on 10/9/20, Hauled in 3 loads of Rock and Shale mix, Built berm around well bore, hauled in cement equipment, Conveyor, Hyd. Unit, weatherford equipment, 2-3/8" tubing. Set up equipment. Shut down for night.
2	2.0	3,865.00	8,440.00	10/13/2020	10/14/2020	0.0	Traveled to location, Held TGSM & Reviewed JSA for todays procedure. R/U TD machine RIH found TD @1076' POOH rig down TD machine. Started funneling in rock and shale mix, Funneled in 3 yards of material let settle for 30 min. , rig up TD machine RIH found top of shale mix @540' POOH continue funneling in shale mix funneled in 1 more yard checked depth shale top at 770' POOH. Start TIH with pipe hang pipe off @750'. Lay out hard line and pressure test equipment and line to 600 psi. held ok. pumped 2bbls of fresh water then started pumping cement(ASTM "C") pumped 126 sacks of cement, flushed tbg. TOOH. flush equipment SDFN.
3	3.0	2,625.00	11,065.00	10/14/2020	10/15/2020	0.0	Traveled to location, Held TGSM & Reviewed JSA for todays procedure. R/U TD machine RIH found Cement top TD @622' POOH rig down TD machine, Started funneling in shale and rock mix, funneled in 3.5 yard of material, let settle for 30 min. RIH TD @ 330' POOH, continue funneling in shale mix, funneled in 1.5 yards let settle RIH TD @280' POOH continued funneling material in well 1yard, check depth td @ 148' POOH . rig down conveyor get readt to trip tbg. SIFN
4	4.0	3,560.00	14,625.00	10/15/2020	10/16/2020	0.0	Traveled to location, Held TGSM & Reviewed JSA for todays procedure. Rig up TD machine verify shale depth still at 148' POOH. TIH with 2-3/8" tbg. To a depth of 140', rig up cement equipment pressure test line and pump to 600 psi, held ok. Pumped 1 bbl. of fresh water started pumping cement pumped 120 sacks of cement (ASTM "C") flushed tbg. TOOH flush out equipment SDFN.
5	5.0	1,339.00	15,964.00	10/16/2020	10/17/2020	0.0	Traveled to location, Held TGSM & Reviewed JSA for todays procedure. RU TD machine found cement top @28', ran 25' tremie hose in the hole topped well off with 32 sacks of cement (ASTM "C") cement is setting @4' below surface. Let well set till Monday.
8	6.0	2,880.00	18,844.00	10/19/2020	10/20/2020	0.0	Traveled to location, Held TGSM & Reviewed JSA for todays procedure. Checked cement top still at 4', Dug out around casing cut off at 4' welded on Information plate with weep hole, took pictures and back filled hole. Hauled in all equipment.