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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 70430 Contact Name: Megan Lee  
 Name of Operator: PINTAIL PETROLEUM LTD Phone: (316) 305-0113  
 Address: 225 N. MARKET #300 Fax: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 Email: Megan.Lee@darrahoil.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_  
**COGCC contact:**

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-017-06338-00  
 Well Name: CHAMPLIN-COBB Well Number: 1  
 Location: QtrQtr: NESE Section: 7 Township: 14S Range: 44W Meridian: 6  
 County: CHEYENNE Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: SPUR Field Number: 78800

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.847280 Longitude: -102.372030  
 GPS Data: GPS Quality Value: 5.3 Type of GPS Quality Value: \_\_\_\_\_ Date of Measurement: 04/27/2012  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 5453  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	1900	1900	05/02/2019	RETAINER/SQUEEZED	1825
CHEYENNE	2500	2500	05/02/2019	RETAINER/SQUEEZED	2425
SHAWNEE	4100	4100	05/02/2019	RETAINER/SQUEEZED	4025
ST LOUIS	5280	5368	05/02/2019	BRIDGE PLUG	5230
MISSISSIPPIAN	5454	5480	05/20/2018	BRIDGE PLUG	5440

Total: 5 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+3/4	12+3/4	J55	17		453	500	453	0	CALC
1ST	7+7/8	5+1/2	J55	17		5455	100	5455	4953	CALC

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H2S at concentrations greater than or equal to 100 ppm.

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5440 with 2 sacks cmt on top. CIBP #2: Depth 5230 with 2 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 750 ft. to 600 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 4100 ft. with 40 sacks. Leave at least 100 ft. in casing 4025 CICR Depth  
 Perforate and squeeze at 2500 ft. with 40 sacks. Leave at least 100 ft. in casing 2425 CICR Depth  
 Perforate and squeeze at 1900 ft. with 40 sacks. Leave at least 100 ft. in casing 1825 CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 500 ft. to 400 ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 500 ft. of 5+1/2 inch casing  
 Surface Plug Setting Date: 05/03/2019 Cut and Cap Date: 05/05/2019 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 2  
 \*Wireline Contractor: Peak Wireline Services, Inc. \*Cementing Contractor: Hurricane Services, Inc.  
 Type of Cement and Additives Used: 63% Class A, 4% Gel, 33% Fly Ash  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Megan Lee  
 Title: Business Development Date: \_\_\_\_\_ Email: Megan.Lee@darrahoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.  
 COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
 \_\_\_\_\_

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402546181	WELLBORE DIAGRAM
402546192	CEMENT JOB SUMMARY
402546195	WIRELINER JOB SUMMARY
402546197	OTHER

Total Attach: 4 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Missing final P&A wellbore diagram. Missing all job tickets (e.g. cement job summary, wireline job summary, etc.) Missing plugging procedure data fields. Missing information on zones tab from most recent perforations.  Returned to draft.	10/07/2020

Total: 1 comment(s)