

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 70430

Contact Name: Megan Lee

Name of Operator: PINTAIL PETROLEUM LTD

Phone: (316) 305-0113

Address: 225 N. MARKET #300

Fax:

City: WICHITA State: KS Zip: 67202

Email: Megan.Lee@darrahoil.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-017-06338-00

Well Name: CHAMPLIN-COBB

Well Number: 1

Location: QtrQtr: NESE

Section: 7

Township: 14S

Range: 44W

Meridian: 6

County: CHEYENNE

Federal, Indian or State Lease Number:

Field Name: SPUR

Field Number: 78800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.847280

Longitude: -102.372030

GPS Data: GPS Quality Value: 5.3

Type of GPS Quality Value:

Date of Measurement: 04/27/2012

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth: 5453

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	1900	1900	05/02/2019	RETAINER/SQUEEZED	1825
CHEYENNE	2500	2500	05/02/2019	RETAINER/SQUEEZED	2425
SHAWNEE	4100	4100	05/02/2019	RETAINER/SQUEEZED	4025
ST LOUIS	5280	5368	05/02/2019	BRIDGE PLUG	5230
MISSISSIPPIAN	5454	5480	05/20/2018	BRIDGE PLUG	5440

Total: 5 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+3/4	12+3/4	J55	17		453	500	453	0	CALC
1ST	7+7/8	5+1/2	J55	17		5455	100	5455	4953	CALC

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H2S at concentrations greater than or equal to 100 ppm.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5440 with 2 sacks cmt on top. CIPB #2: Depth 5230 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 750 ft. to 600 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4100 ft. with 40 sacks. Leave at least 100 ft. in casing 4025 CICR Depth
Perforate and squeeze at 2500 ft. with 40 sacks. Leave at least 100 ft. in casing 2425 CICR Depth
Perforate and squeeze at 1900 ft. with 40 sacks. Leave at least 100 ft. in casing 1825 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 500 ft. to 400 ft. Plug Tagged: ☒
Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 500 ft. of 5+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 2
Surface Plug Setting Date: 05/03/2019 Cut and Cap Date: 05/05/2019

*Wireline Contractor: Peak Wireline Services, Inc. *Cementing Contractor: Hurricane Services, Inc.

Type of Cement and Additives Used: 63% Class A, 4% Gel, 33% Fly Ash

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Lee
Title: Business Development Date: _____ Email: Megan.Lee@darrahoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402546181	WELLBORE DIAGRAM
402546192	CEMENT JOB SUMMARY
402546195	WIRELINER JOB SUMMARY
402546197	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Missing final P&A wellbore diagram. Missing all job tickets (e.g. cement job summary, wireline job summary, etc.) Missing plugging procedure data fields. Missing information on zones tab from most recent perforations. Returned to draft.	10/07/2020

Total: 1 comment(s)