

**FORM**  
**21**  
Rev  
11/20

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
**402538967**  
Date Received:

**MECHANICAL INTEGRITY TEST**

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment  
Checklist

OP OGCC

OGCC Operator Number: <u>10456</u>	Contact Name: <u>Jason Eckman</u>
Name of Operator: <u>CAERUS PICEANCE LLC</u>	Phone: <u>(970) 285-2656</u>
Address: <u>1001 17TH STREET #1600</u>	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>jeckman@caerusoilandgas.com</u>
API Number: <u>05-045-23974</u>	OGCC Facility ID Number: <u>455059</u>
Well/Facility Name: <u>NPR</u>	Well/Facility Number: <u>23B-8-596</u>
Location QtrQtr: <u>NESW</u> Section: <u>8</u> Township: <u>5S</u> Range: <u>96W</u> Meridian: <u>6</u>	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<u>70110833</u>	

SHUT-IN PRODUCTION WELL    
  INJECTION WELL    
 Last MIT Date: \_\_\_\_\_

**Test Type:**

Test to Maintain SI/TA status    
  5-Year UIC    
  Reset Packer

Verification of Repairs    
  Annual UIC TEST

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
<u>WMFK</u>	<u>NP</u>				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	<u>8926</u>	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>12-01-2020</u>	<u>WAITING ON COMPLETION</u>	<u>0</u>		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
<u>524</u>	<u>519</u>	<u>518</u>	<u>517</u>	<u>-7</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> OGCC Field Representative <u>Michael Longworth</u>				

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jason Eckman  
 Title: Surface Regulatory Lead Email: jeckman@caerusoilandgas.com Date: \_\_\_\_\_