

FORM  
6

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**Replug By Other Operator**

Document Number:

402540430

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10200 Contact Name: Shannon Chollett  
Name of Operator: PETROHUNTER OPERATING COMPANY Phone: (303) (303) 894-2100  
Address: 910 SIXTEENTH STREET SUITE 208 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: shannon.chollett@state.co.us

**For "Intent" 24 hour notice required,** Name: Moran, Rick Tel: (720) 827-6689  
**COGCC contact:** Email: rick.moran@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-103-10942-00 Well Name: ANDERSON (OWP) Well Number: 13-10  
Location: QtrQtr: SWSW Section: 10 Township: 1N Range: 95W Meridian: 6  
County: RIO BLANCO Federal, Indian or State Lease Number: \_\_\_\_\_  
Field Name: POWELL PARK Field Number: 69900

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.064395 Longitude: -108.045479  
GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 05/15/2020

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	20	NA	65		80		80	0	VISU
SURF	17+1/2	13+3/8	NA	61		575	550	575	0	VISU
1ST	12+1/4	9+5/8	NA	36		3065	800	3065	0	VISU
2ND	7+7/8	4+1/2	NA	11.6		10835	1140	10835	7372	CBL

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H2S at concentrations greater than or equal to 100 ppm.

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 10746 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 7512 ft. to 6802 ft. Plug Type: CASING Plug Tagged:   
 Set 230 sks cmt from 625 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 4760 ft. with 55 sacks. Leave at least 100 ft. in casing 4710 CICR Depth  
 Perforate and squeeze at 3115 ft. with 32 sacks. Leave at least 100 ft. in casing 3065 CICR Depth  
 Perforate and squeeze at 2670 ft. with 72 sacks. Leave at least 100 ft. in casing 2620 CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 3  
 Surface Plug Setting Date: 07/31/2020 Cut and Cap Date: 08/03/2020  
 \*Wireline Contractor: The Perforators \*Cementing Contractor: Blac Frac  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:  
 This well was plugged as part of a larger OWP Plugging Project.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Shannon Chollett  
 Title: OWP Engineer Date: \_\_\_\_\_ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.  
 COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**  
 Date Run: 12/5/2020 Doc [#402540430] Well Name: ANDERSON (OWP) 13-10 Page 2 of 3

**COA Type**

**Description**

**Attachment List**

**Att Doc Num**

**Name**

402540452	CEMENT BOND LOG
402540510	OPERATIONS SUMMARY
402540561	WELLBORE DIAGRAM
402547231	CEMENT JOB SUMMARY
402547232	WIRELINE JOB SUMMARY

Total Attach: 5 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)