

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

**10/13/2020**

Document Number:

**402504966**

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

**Operator Information**

OGCC Operator Number: 10651 Contact Person: Allison Schieber  
Company Name: VERDAD RESOURCES LLC Phone: (720) 845-6909  
Address: 1125 17TH STREET SUITE 550 Email: regulatory@verdadoil.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 465578 Location Type: Manifold  
Name: Timbro Ranch 1-3 sales line Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: NENE Section: 4 Township: 9N Range: 59W Meridian: 6  
Latitude: 40.785055 Longitude: -103.974103

**Description of Corrosion Protection**

Anode's are installed on steel flowlines. An annual water sampling program to determine corrosive fluids on all locations has been implemented. Poly lines are used wherever possible to prevent corrosion. Flowlines are sampled and truck treated with scale and corrosion inhibitor on an as needed basis. Failures are identified through AVO and annual inspections.

**Description of Integrity Management Program**

Integrity of flowlines are managed by conducting a 4-hour pressure test with installation of the line. Verdad adheres to rule 1104.j.2 by using a FLIR GF 320 infrared gas detection camera and an RD 7100 Line Locator. The Inspector annually conducts a survey using the camera to inspect for leaks along the entire length of the flowline. Other annual tests include static head tests on below-ground dump lines and function tests on isolation valves. Sites are monitored daily by lease operators trained to use sensory observation to inspect for leaks at the facility.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465859 Flowline Type: Production Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 439517 Location Type: Well Site ☐ No Location ID  
Name: TIMBRO RANCH Number: 1-3-9-59 PAD  
County: WELD  
Qtr Qtr: 2 Section: 3 Township: 9N Range: 59W Meridian: 6  
Latitude: 40.786250 Longitude: -103.963270  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000  
Bedding Material: Native Materials Date Construction Completed: 08/01/2016  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:****OPERATOR COMMENTS AND SUBMITTAL**

Comments GIS data, corrosion protection description, and integrity management description update per rule 1101.b(3)A.B.C.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/13/2020 Email: regulatory@verdadoil.com

Print Name: Allison Schieber Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/30/2020

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402504966	Form44 Submitted
402504970	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

