

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/06/2020

Submitted Date:

11/11/2020

Document Number:

688800823**FIELD INSPECTION FORM**Loc ID 333562 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 1199 MAIN AVENUE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**18 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Beebe, Sabre		sabre.beebe@bpx.com	<a href="#">All Inspections</a>
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">All Inspections</a>
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215192	WELL	PR	01/01/2011	GW	067-06797	Ute AA 1S	EI
300858	WELL	PR	05/13/2011	GW	067-09668	UTE AA 4	EI

**General Comment:**

On November 6, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Ute AA #4. For the most recent field inspection report of this facility, please refer to document #680602151.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Free standing sign near location entrance.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Free standing sign near produced water vessel.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Lube Oil		<= 1 bbl		
Comment:	Stained gravel near both of the lube oil containers.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 12/11/2020
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Stained soil and concrete pad near the AA #4 pump jack.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 12/11/2020
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	SEPARATOR			
Comment:	Stock panel enclosure around all production equipment on site.			
Corrective Action:				Date:
Type	PUMP JACK			
Comment:	Stock panel enclosures and guard fencing present at both pump jacks.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Prime Mover	# 2			corrective date
Comment:	Natural gas powered.			

Corrective Action:		Date:	
Type: Pump Jack	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.087630,-107.635317
Comment:	Double walled steel produced water vessel with vent stack.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment berm present.			
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	<u>215192</u>	Type:	<u>WELL</u>	API Number:	<u>067-06797</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>300858</u>	Type:	<u>WELL</u>	API Number:	<u>067-09668</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	Stuffing box containment device on AA #1S well.
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	In Process	Secondary containment for lube oil containers.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On November 6, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Ute AA #4. For the most recent field inspection report of this facility, please refer to document #680602151. Staining was observed on the concrete pad and gravel beneath the prime mover on the AA #4 pump jack. The gravel around the well head is also stained. Staining was observed around the lube oil containers at both wells.	hughesjo	11/11/2020

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402530830	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5289456">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5289456</a>
688800824	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5289454">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5289454</a>