

Document Number:
 402532830
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10673 Contact Name: Trent Green
 Name of Operator: GADECO LLC Phone: (303) 346-3696
 Address: 7535 EAST HAMPDEN AVE STE 400 Fax: _____
 City: DENVER State: CO Zip: 80231 Email: trent@gfccap.com

For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
COGCC contact: Email: emily.waldron@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-081-07427-00
 Well Name: HIAWATHA DEEP Well Number: 4-36
 Location: QtrQtr: SWSW Section: 36 Township: 12N Range: 101W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 7868-3
 Field Name: SUGAR LOAF Field Number: 80000

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.951393 Longitude: -108.703837
 GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: _____ Date of Measurement: 06/06/2011
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Records indicate a fish in the hole and four existing cement plugs over the fish.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
BAXTER	10345	10365		CEMENT	10300
FRONTIER	13622	13637		CEMENT	13600
MORRISON	13920	13950		CEMENT	13600
NUGGET SANDSTONE	14225	14380		CEMENT	14210

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	24	K-55	40	0	40	25	40		VISU
SURF	17+1/2	13+3/8	J-55	54.5	0	536	150	536		VISU
1ST	12+1/4	9+5/8	N-80	43.5	0	5712	200	5712	678	CALC
2ND	8+1/2	7	P-110	35	0	14420	1550	14420	13170	CBL

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H2S at concentrations greater than or equal to 100 ppm.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7895 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 7 sks cmt from 7120 ft. to 7730 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 6250 ft. to 6870 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 4000 ft. to 4200 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 2000 ft. to 2200 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 400 ft. to 600 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 100 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Trent Green
 Title: Managing Director Date: _____ Email: trent@gfccap.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type

Description

Attachment Check List

Att Doc Num

Name

402532831	WELLBORE DIAGRAM
402532832	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)