

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402517101

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Jeff Kirtland  
Phone: (970) 263-2736  
Fax:  
Email: jkirtland@terraep.com

5. API Number 05-045-24203-00  
6. County: GARFIELD  
7. Well Name: FEDERAL  
Well Number: PA 334-13  
8. Location: QtrQtr: SESE Section: 13 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/27/2020 End Date: 09/08/2020 Date of First Production this formation: 10/13/2020

Perforations Top: 6820 Bottom: 9707 No. Holes: 360 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

214203 bbls of Slickwater; 2164784 100 Mesh, 7143 gals of Biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 214373 Max pressure during treatment (psi): 7854

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 0 Number of staged intervals: 15

Recycled water used in treatment (bbl): 214203 Flowback volume recovered (bbl): 63996

Fresh water used in treatment (bbl): 170 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2164784 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 10/10/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 1565 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1565 Bbl H2O: 0 GOR:

Test Method: Flowing Casing PSI: 2233 Tubing PSI: 1836 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1076 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9427 Tbg setting date: 09/11/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: anoonan@terraep.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

402517749	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)