

10/19/2020

ALLYSON DEGROOT, A LIVING TRUST
PO BOX 360
KERSEY, CO 80644-0360

Cert Mail #: 7014 0510 0000 6594 5838

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

1.

a. **Operator name and contact info:**

NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010

b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**

This is an Underground Injection Control (UIC) well which is already permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water (which most is salt water), drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells and has been in operation since February of 2009. The **NGL C1B** currently injects into these formations: Amazon, Council Grove and Missouri, from 9,050' to 9,688' below the surface.

c. **Anticipated date operations will commence:**

The subject well is completed and has been in operation since February of 2009.

d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147

e. **The Local Governmental Designee (LGD) contact information:**

Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
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As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

ANDREW JOHN SHAW
26560 COUNTY ROAD 46
KERSEY, CO 80644-9034

Cert Mail #: 7014 0510 0000 6594 5845

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

ARTHUR R & JUDY JO MOELLER
21944 COUNTY ROAD 53
KERSEY, CO 80644-9012

Cert Mail #: 7014 0510 0000 6594 5852

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

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Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

DEAN A & SARAH A DEGROOT
25416 COUNTY ROAD 46
KERSEY, CO 80644-9036

Cert Mail #: 7014 0510 0000 6594 5869

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

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10/19/2020

DELMER L & IRIS ANN DAVISSON
1425 SYMPHONY HTS
MONUMENT, CO 80132-8966

6594 5876

Cert Mail #: 7014 0510 0000

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
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10/19/2020

DENISE LYNN BILLINGS BARTON & BRIAN SCOTT BARTON
27495 COUNTY ROAD 46
KERSEY, CO 80644-9031

Cert Mail #: 7014 0510 0000 6594 5883

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

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10/19/2020

DEVOE HEAVY DUTY TOWING, LLC
PO BOX 187
KERSEY, CO 80644-0187

Cert Mail #: 7014 0510 0000 6594 5357

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Cert Mail #: 7014 0510 0002 1044 5277

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NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is an Underground Injection Control (UIC) well which is already permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water (which most is salt water), drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells and has been in operation since February of 2009. The **NGL C1B** currently injects into these formations: Amazon, Council Grove and Missouri, from 9,050' to 9,688' below the surface.
 - c. **Anticipated date operations will commence:**
The subject well is completed and has been in operation since February of 2009.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
 - e. **The Local Governmental Designee (LGD) contact information:**
Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
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As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

ELAINE C BRASWELL
PO BOX 3
KERSEY, CO 80644-0003

Cert Mail #: 7014 0510 0002 1044 5291

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

ELOIS L OSTER
22243 COUNTY ROAD 53
KERSEY, CO 80644-9009

Cert Mail #: 7014 0510 0002 1044 5307

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

HAMPTON & KAY CORNELIUS
22453 COUNTY ROAD 53
KERSEY, CO 80644-9009

Cert Mail #: 7014 0510 0002 1044 5314

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Paul Gottlob'.

Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

HIGH SIERRA WATER SERVICES LLC C/O K.E. ANDREWS & COMPANY
1900 DALROCK RD
ROWLETT, TX 75088-5526

Cert Mail #: 7014 0510 0002 1044 5321

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

JAROD E & NICOLE K LEY
22150 COUNTY ROAD 53
KERSEY, CO 80644-9010

Cert Mail #: 7014 0510 0002 1044 5338

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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3773 Cherry Creek N Dr. # 1000
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303-815-1010

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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

JENNIFER & ROBBY ADAMS
PO BOX 663
KERSEY, CO 80644-0663

Cert Mail #: 7014 0510 0002 1044 5345

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

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303-815-1010

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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

JOHN & INGRID HAMAR FAMILY LP
PO BOX 360
KERSEY, CO 80644-0360

Cert Mail #: 7014 0510 0002 1044 5352

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is an Underground Injection Control (UIC) well which is already permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water (which most is salt water), drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells and has been in operation since February of 2009. The **NGL C1B** currently injects into these formations: Amazon, Council Grove and Missouri, from 9,050' to 9,688' below the surface.
 - c. **Anticipated date operations will commence:**
The subject well is completed and has been in operation since February of 2009.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
 - e. **The Local Governmental Designee (LGD) contact information:**
Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
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As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

JOHN AND INGRID HAMAR FAMILY LIMITED PARTNERSHIP
4597 AVENUE 272
VISALIA, CA 93277-9415

Cert Mail #: 7014 0510 0002 1044 5369

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

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Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

JOHN R WILLIAMSON
25473 COUNTY ROAD 46
KERSEY, CO 80644-9035

Cert Mail #: 7014 0510 0002 1044 5376

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Joe Vargo
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Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

JOLO FARM LLC
5333 UTE CIR
GREELEY, CO 80634-9302

Cert Mail #: 7014 0510 0002 1044 5383

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

MARCY L & DAVID K GRUBER
6002 COUNTY ROAD 24
WALDEN, CO 80430-8068

Cert Mail #: 7014 0510 0002 1044 5390

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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Joe Vargo
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Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

PAMELA S & ROBERT J KOELZER
25 ASH AVE
EATON, CO 80615-3580

Cert Mail #: 7014 0510 0002 1044 5406

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

RANDAL L ENGLAND
25165 COUNTY ROAD 46
KERSEY, CO 80644-9035

Cert Mail #: 7014 0510 0002 1044 5413

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

REGINIA LYNN JOHNSON-ALTER
26655 COUNTY ROAD 46
KERSEY, CO 80644-9033

Cert Mail #: 7014 0510 0002 1044 5420

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
 - e. **The Local Governmental Designee (LGD) contact information:**
Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Paul Gottlob'.

Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

REINICK, TANIA, MASON & ROYCE A REINICK
11049 COUNTY ROAD 40
PLATTEVILLE, CO 80651-9225

Cert Mail #: 7014 0510 0002 1047 3270

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is an Underground Injection Control (UIC) well which is already permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water (which most is salt water), drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells and has been in operation since February of 2009. The **NGL C1B** currently injects into these formations: Amazon, Council Grove and Missouri, from 9,050' to 9,688' below the surface.
 - c. **Anticipated date operations will commence:**
The subject well is completed and has been in operation since February of 2009.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
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1555 North 17th Avenue, Greeley, CO 80631

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

RIKKI & SAGE CARTER
21836 COUNTY ROAD 53
KERSEY, CO 80644-9012

Cert Mail #: 7014 0510 0002 1047 3294

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
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1120 Lincoln Street, Suite 801
Denver, CO 80203
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Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

ROBERT B. DEVOE
PO BOX 299
KERSEY, CO 80644-0299

Cert Mail #: 7014 0510 0002 1047 3300

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

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 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
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1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
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Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

RONALD E ELLIOTT
22595 COUNTY ROAD 53
KERSEY, CO 80644-9009

Cert Mail #: 7014 0510 0002 1047 3317

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
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1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
 - e. **The Local Governmental Designee (LGD) contact information:**
Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

RONALD PARKER
22201 COUNTY ROAD 53
KERSEY, CO 80644-9009

Cert Mail #: 7014 0510 0002 1047 3324

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

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 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
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Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

RYAN E SMITH
25479 COUNTY ROAD 46
KERSEY, CO 80644-9035

Cert Mail #: 7014 0510 0002 1047 3331

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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Denver, CO 80209
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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

SCHWINDT FARM LLC
3306 LUPTON AVE
EVANS, CO 80620-1315

Cert Mail #: 7014 0510 0002 1047 3348

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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Denver, CO 80209
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Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

TAMMY L CAMPBELL
21641 COUNTY ROAD 53
KERSEY, CO 80644-9038

Cert Mail #: 7014 0510 0002 1047 3355

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is an Underground Injection Control (UIC) well which is already permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water (which most is salt water), drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells and has been in operation since February of 2009. The **NGL C1B** currently injects into these formations: Amazon, Council Grove and Missouri, from 9,050' to 9,688' below the surface.
 - c. **Anticipated date operations will commence:**
The subject well is completed and has been in operation since February of 2009.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
 - e. **The Local Governmental Designee (LGD) contact information:**
Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

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Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

THEA M HORA
PO BOX 121
KERSEY, CO 80644-0121

Cert Mail #: 7014 0510 0002 1047 3362

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

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Denver, CO 80209
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Denver, CO 80203
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Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

TRAY & COURTNEY ENGELMAN
22378 COUNTY ROAD 53
KERSEY, CO 80644-9046

Cert Mail #: 7014 0510 0002 1047 3379

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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Denver, CO 80209
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1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
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Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

VERN JOHNSON FARMS, LLC
20788 COUNTY ROAD 55
KERSEY, CO 80644-9110

Cert Mail #: 7014 0510 0002 1047 3386

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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Denver, CO 80209
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1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
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970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

WELD COUNTY
1150 O ST
GREELEY, CO 80631-9596

Cert Mail #: 7014 0510 0002 1047 3393

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

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NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
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Mailing address: Weld County – Department of Planning Services
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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

WENDY S WINTER
405 TRAILWOOD DR
WINDSOR, CO 80550-5904

Cert Mail #: 7014 0510 0002 1047 3409

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
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303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

NOBLE ENERGY, INC
1625 BROADWAY #2200
DENVER, CO 80202-4725

Cert Mail #: 7019 2280 0002 3101 5564

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

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3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

NOBLE ENERGY WYCO, LLC
1625 BROADWAY #2200
DENVER, CO 80202-4725

Cert Mail #: 7019 2280 0002 3101 5571

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is an Underground Injection Control (UIC) well which is already permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water (which most is salt water), drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells and has been in operation since February of 2009. The **NGL C1B** currently injects into these formations: Amazon, Council Grove and Missouri, from 9,050' to 9,688' below the surface.
 - c. **Anticipated date operations will commence:**
The subject well is completed and has been in operation since February of 2009.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
 - e. **The Local Governmental Designee (LGD) contact information:**
Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

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As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

ONCKEN FAMILY PARTNERSHIP
1400 VALLEY WIND LN
MISSOULA, MT 59804-9742

Cert Mail #: 7019 2280 0002 3101 5588

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

JIM WRIGHT
9270 QUITMAN ST
WESTMINSTER, CO 80031-3134

3101 5595

Cert Mail #: 7019 2280 0002

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API #05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

BROWN & STANWOOD
8505 MONROE RD
HOUSTON, TX 77061-4816

Cert Mail #: 7019 2280 0002 3101 5601

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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NGL Water Solutions, LLC
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3773 Cherry Creek N Dr. # 1000
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303-815-1010

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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

R. R. PENNINGTON
9819 SAGECOURT DR
HOUSTON, TX 77089-5001

Cert Mail #: 7019 2280 0002 3101 5618

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Joe Vargo
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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

SAM BROWN ESTATE
8610 PASTURE VIEW LN
HOUSTON, TX 77024-7038

Cert Mail #: 7019 2280 0002 3101 5625

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

DAN MITCHELL D/B/A COMANCHE DRILLING
PO BOX 636
CUTBANK, MT 59427-0636

Cert Mail #: 7019 2280 0002 3101 5632

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

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Denver, CO 80209
303-815-1010

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Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

PETRO-CANADA RESOURCES (USA), INC
1099 18TH ST STE 400
DENVER, CO 80202-1908

Cert Mail #: 7019 2280 0002 3101 5649

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

NGL C1B well: API # 05-123-29536, Surface Hole Location (Vertical well) at 423' FSL, 414' FEL, SESE Sec. 8-T4N-R64W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance. With this notice the Surface Owners are being noticed within 5/8 mile radius, and the Mineral Owners within 5/8 mile radius of the entire wellbore from surface hole to bottom hole (Vertical well).*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Joe Vargo at 303-815-1010
 - b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is an Underground Injection Control (UIC) well which is already permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water (which most is salt water), drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells and has been in operation since February of 2009. The **NGL C1B** currently injects into these formations: Amazon, Council Grove and Missouri, from 9,050' to 9,688' below the surface.
 - c. **Anticipated date operations will commence:**
The subject well is completed and has been in operation since February of 2009.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Bob Koehler, UIC Lead – Geology Advisor
303-894-2100 x5147
 - e. **The Local Governmental Designee (LGD) contact information:**
Jason Maxey – Weld County LGD
970-400-3579; jmaxey@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

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Joe Vargo
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,



Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

PDC ENERGY, INC
1775 N SHERMAN ST, STE. 3000
DENVER, CO 80203-4341

Cert Mail #: 7019 2280 0002 3101 5656

RE: COGCC Rule 325.i. Notification: Operational Dedicated Injection Well
RE: Notice to **Increase Injection zone from 1/2 mile radius to 5/8 mile radius.**

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Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultant to NGL Water Solutions DJ, LLC

10/19/2020

NGL WATER SOLUTIONS DJ LLC
3733 E CHERRY CREEK NORTH DRIVE. STE 1000
DENVER, CO 80209-3801

Cert Mail #: 7019 0700 0000 7009 9584

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